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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 6 1978

O. C. C.
ALBUQUERQUE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| BRC-Madera | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| S. Carlsbad Morrow | |
| 12. County | |
| Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator: Black River Corporation ✓
3. Address of Operator: 620 Commercial Bank Tower, Midland, Texas 79701
4. Location of Well
UNIT LETTER B, 860 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 27 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
313.8 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After WOC 24 hours (Surface casing) drilling operation continued on December 18, 1977 with a 14 1/4" hole to a depth of 2618'. 10 3/4" K-55, 40.5# ST&C casing was set on bottom at 2618' in the following manner:

| | |
|---------|----------------------------------|
| 1.80' | - Dowell float shoe on bottom |
| 45.36' | - 1 ft. K-55 40.5# casing |
| 1.04' | - Dowell float collar |
| 2574.84 | - 59 jts. 40.5# K-55 ST&C casing |
| 2623.04 | Total |

Circulated 45 minutes then cemented with 1200 sx 50-50 poz mix - 4# per sx gilsonite, 2% calcium chloride, 1/4# per sx. 200 sx class C neat cement w/ 2% calcium chloride. Plug down 3:00 P.M. MST 12-28-77. Cement did not circulate. After 7 hours temperature survey indicated top of cement at 375'. 15 cubic yards ready mix was used to bring cement back to surface. After WOC 56 hours casing and B.O.P. was pressure tested to 2000 P.S.I.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Saunders TITLE _____ DATE _____

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JAN 9 1978

CONDITIONS OF APPROVAL, IF ANY: