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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 23 1978
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
PERMITS OFFICE

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name BRC-Madera	
9. Well No. 1	
10. Field and Pool, or Wildcat S. Carlsbad Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Black River Corporation		
Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701		
Location of Well		
UNIT LETTER B	860	FEET FROM THE North LINE AND 1980 FEET FROM
THE East	LINE, SECTION 29	TOWNSHIP 22S RANGE 27 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3138.8 Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE: RULE 1103.

Notice of intention to amend total depth from 11,600' to approximately 11,850. This additional drilling will be needed to complete the morrow formation. A 9 7/8" hole was drilled from 2618' to 11,311' and 7 5/8" -N-80-LT&C-33.70# casing was set in the following manner:

2.40'	- 1-Howco Guide Shoe
29.97'	- 1-Jt. 7 5/8" -N-80-LT&C-33.70# casing
2.00'	- 1-Howco Auto Fill Float Collar
3303.31'	- 33.70# -LT&C-N-80 Casing
3091.73'	- 29.70# -LT&C-N-80 Casing
3371.36'	- 26.40# -LT&C-N-80 Casing
1.00'	- 1-8RD-LT&C By Buttress C.O.
1513.63'	- 34 JTS-26.40# LT&C-1V-8D Buttress
11,315.40'	Total Pipe Run

Pipe set @ 11,311' - RKB - cemented w/780 Sax Class "H" cement w/3/4 of 170 friction reducer added - Job complete @ 1:00 P.M. - MSI - Bumped plug - Floats held O.K.

Ran Temp. Survey after 8 hours - found top of cement @ 8800'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Bowles TITLE Vice President DATE February 22, 1978

APPROVED BY W. P. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 24 1978

CONDITIONS OF APPROVAL, IF ANY: