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AMENDED LOCATION *
NEW MEXICO OIL CONSERVATION COMMISSION

30-015-22373

Form C-101
Revised 1-1-65

RECEIVED

DEC 30 1977

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work ARTESIA, OFFICE		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Harroun Fed. Com.	
c. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 1	
2. Name of Operator The Eastland Oil Company		10. Field and Pool, or Wildcat Undesignated Delaware	
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701		11. County Eddy	
4. Location of Well UNIT LETTER L LOCATED 990 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE OF SEC. 29 TWP. 22S RGE. 28E NMPM		12. County Eddy	
19. Proposed Depth 2700		19A. Formation Delaware	20. Rotary or C.T. Cable Tool
21. Elevations (Show whether DF, RT, etc.) 3035' GR	21A. Kind & Status Plug. Bond Blanket on file	21B. Drilling Contractor Cortez Drilling Co.	22. Approx. Date Work will start Jan. 20, 1978

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8-5/8"	24	350	250 sx	Circ.
8"	4-1/2"	9.5	2700	200 sx 50-50	Circ.
				Pozmix	
				300 sx Lite	

Approx. 100' of 10-3/4" casing will be run as conductor, if necessary, and pulled before cementing 8-5/8" casing.

Control head installed on 8-5/8" surface casing.

*This well designation was approved Dec. 8, 1977 as a location 660 feet FWL and 2310 feet FSL, Sec. 29, 22S, 28E. This Form C-101 with attached Form C-102 is amending the location to 990 feet FWL and 2310 feet FSL, Sec. 29, 22S, 28E. The original location had not been made, but only staked.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-3-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title **Superintendent** Date **12/28/77**
(This space for State Use)

APPROVED BY [Signature] TITLE **SUPERVISOR, DISTRICT 11** DATE **JAN 3 1978**
CONDITIONS OF APPROVAL, IF ANY: