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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CORPORATION COMMISSION

O. C. C.  
ARTESIA, OFFICE

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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR RENEWAL OF (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
The Eastland Oil Company

3. Address of Operator  
704 Western United Life Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 28E N.M.P.M.

5. Elevation (Show whether DP, RT, GR, etc.)  
3037' GR

6. Field and Pool, or Wildcat  
Undesignated Delaware

7. Unit Agreement Name

8. Farm or Lease Name  
Harroun Fed. Com.

9. Well No.  
1

10. Field and Pool, or Wildcat  
Undesignated Delaware

11. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10" hole at 8:00 a.m., February 2, 1978 and drilled to 352 feet in anhydrite on February 9, 1978. Ran 9 joints of 24#, J-55, 8-5/8" casing, a total of 350 feet, set at 352 feet. Cemented w/250 sacks Class C with 2 percent CaCl<sub>2</sub>. Plug was down at 12:00 noon, February 10, 1978. Circulated out 30 sacks excess cement.

Let cement set 20 hours and drilled out cement in casing and shoe. Tested for 1 hour with no water entry after bailing dry. Drilled ahead at 4:00 p.m. February 11.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chas. Deal TITLE Superintendent DATE 2/14/78

APPROVED BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 22 1978

CONDITIONS OF APPROVAL, IF ANY: