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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 16 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO OIL & GAS PRODUCERS OR TO OIL & GAS PRODUCERS TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REPORT ON OIL & GAS PRODUCERS FOR OIL & GAS PRODUCERS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Harroun Fed. Com.
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29, TOWNSHIP 22S, RANGE 28E, N.M.P.M.	10. Field and Pool, or Willcut Undesignated Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3035' GR	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
ALTERING CASING <input type="checkbox"/>	
PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 2540 feet in the Delaware Sand was reached on March 11, 1978. The hole size was reduced from 8" to 6" at 2477 feet. The top of the sand was at 2501 feet. The formation produced 30 gallons of water per hour on bailer test with no show of oil or gas. Schlumberger Gamma Ray was run from total depth to surface.

Casing in the hole consists of 352 feet 8-5/8", 24#, J-55 cemented with 250 sacks Class C, 2% CaCl₂ and cemented circulated. No casing will be recovered.

It is proposed to run 2-3/8" tubing to 2508 feet and load the hole with salt mud weighing 10.0# per gal. Cement plugs will be spotted as follows:

- 35 sx from 2508' to 2400' (Top of Delaware Sand)
- 35 sx from 2200' to 2100' (Base of salt @ 2150')
- 35 sx from 400' to 300' (In & out of surface casing)
- 10 sx from 30' to surface

Plugging operations are proposed to begin at 8:00 a.m. 3/12/78.

Verbal approval given by Mr. W. A. Gressett, Supervisor District II 3/11/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George P. Keel TITLE Superintendent DATE

APPROVED BY Mike Wilkman TITLE OIL AND GAS INSPECTOR DATE MAR 17 1978

CONDITIONS OF APPROVAL, IF ANY: