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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUN 12 1978

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

O.C.G.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Eastland Oil Company ✓
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 28E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.) 3035' GR

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Harroun Fed. Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Delaware
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operations were begun on March 12, 1978 and completed on the same date. Casing in the hole consisted of 352 feet of 8 5/8", 24#, J-55 cemented with 250 sacks class C, 2% CaCl<sub>2</sub> and cement circulated. No casing was recovered. An 8" cable tool hole was drilled to 2477 feet and a 6" hole drilled to total depth of 2540 feet in the Delaware sand.

Two inch tubing was run to 2508 feet and the hole loaded with 10.0#/gal. salt mud. Salt mud was used to displace plugs. Cement plugs were set as follows using Halliburton Services and Howco Class C cement:

- 35 sx from 2508' to 2400' (Top of Delaware sand)
- 35 sx from 2200' to 2100' (Base of salt @ 2150')
- 35 sx from 400' to 300' (In and out of surface casing)
- 10 sx from 30' to surface.

The location has been leveled and cleared of junk and a marker installed at the surface. The location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George D. Heel</u>	TITLE <u>Superintendent</u>	DATE <u>6/6/78</u>
APPROVED BY <u>Mike Stapp</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL - 5 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		