

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

OCT 13 1982

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-490

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR")

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company ✓	8. Form or Lease Name Mobil 21 State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat So. Carlsbad Morrow
15. Elevation (Show whether DF, RI, GR, etc.) 3149.2 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug Back, Perf & test various zones in Morrow formation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE

1. MI & RU CU & BOP (6" series 1500)
2. Load tbg w/3% Kcl
3. RD Tree & NU BOP. Rel pkr; pull tbg & pkr OOH.
4. GIH w/CIBP & set @ 12070'
5. Perf 5 1/2" csg @ following interval & w/4 JSPF.

a) 12027' to 12030'	3'	12 holes
b) 11888' to 11890'	2'	8 holes
c) 11867' to 11872'	5'	20 holes
d) 11845' to 11848'	3'	12 holes
e) 11824' to 11834'	10'	40 holes
f) 11818' to 11822'	4'	16 holes
TOTAL		27' 108 holes
6. RI W/RBP & RTTS pkr.
7. Break down each zone separately w/100 gals acid per ft.
8. POH w/ RTTS pkr & RBP.
9. TIH w/Lok-Set pkr & set @ 11920'.
10. Swab back load.
11. Reacidize w/2500 gals acid w/1000 SCF N₂/Bbl.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Handee TITLE Engineer DATE 10/9/82
Original Signed By
Leslie A. Clements
APPROVED BY Supervisor TITLE Supervisor DATE OCT 14 1982
CONDITIONS OF APPROVAL, IF ANY:

12. Flow back & test.

13. If rate is adequate, look well back up to sales line.