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# NEW MEXICO OIL CONSERVATION COMMISSION

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APR 19 1978

Form C-103  
Supersedes OIA  
C-102 and C-101  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS** **O.C.C.**  
DO NOT USE THIS FORM FOR PROPOSALS TO SUE OR TO DEFEND OR FILE BACK TO A DIFFERENT DISTRICT.  
USE APPLICATION FOR PERMIT TO DRILL OR PRODUCE FOR SUCH PROPOSALS **ARTERIA, OFFICE**

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Harvey E. Yates Company ✓

Address of Operator  
P. O. Box 1933, Roswell, N. M. 88201

Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 23S RANGE 27E NMPH.

11. Elevation (Show whether DF, RT, GR, etc.)  
3149.2' GL

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-490

7. Unit Agreement Name

8. Form of Lease Name  
Mobil 21 State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. S. Carlsbad Morrow

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Run production casing, cement and test <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DV Tool @ 7821

3-30-78 Ran 307 Joints\* 5 1/2" OD N-80 LT&C casing set and cemented at 12,300' KB in two stages:

First stage:

- (A) 650 Sxs Halliburton Lite with 0.5% Halad 22A with 3# KCL
- (B) 450 Sxs C1 H cement with 3/4% CFR-2 and 5# KCL

Second Stage:

- (A) 400 Sxs Halliburton Lite with 0.5% CFR-2
- (B) 100 Sxs C1 H with 0.5% CFR-2

A temperature survey was conducted by Bennett Wire Line Co. after the second stage cementing was completed. Indicated top of cement was 5610' KB.

Released rig at 10:00 am 3-31-78

WOC

\*307 Joints - 78 joints 20# (3139.86') 229 joints 17# (9138.69')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Paul J. Lander TITLE Engineer DATE April 11, 1978

By W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE APR 21 1978

CONDITIONS OF APPROVAL, IF ANY: