

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-22374

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L490

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

Atoka

7. Lease Name or Unit Agreement Name

Mobil 21 State

15022

2. Name of Operator

Texas Independent Exploration, Inc.

22596

8. Well No.

1

3. Address of Operator

1600 Smith, Suite 3800 Houston, Texas 77002

9. Pool name or Wildcat

South Carlsbad Atoka

72800

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section

21

Township

23S

Range 27E

NMPM

Eddy

County

10. Date Spudded

12/17/77

11. Date T.D. Reached

3/38/78

12. Date Compl. (Ready to Prod.)

4/15/78

13. Elevations (DF & RKB, RT, GR, etc.)

3149.2

14. Elev. Casinghead

15. Total Depth

12,300' KB

16. Plug Back T.D.

CIBP @ 11800'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

480-12,300'

0-480'

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,430-40' Atoka

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Logs were submitted w/original completion

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	64	375'	15-1/2"	250 sxs C1 C	0
9-5/8"	40 & 36	5600'	12-1/4"	2600 sxs	0
5-1/2"	20 & 17	12300'	8-3/4"	1600 sxs	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"		11149'

26. Perforation record (interval, size, and number)

11,430-40 (4SPF-40 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,430-40'

Acidized w/10,000 scf N2 &

12,000 gal. 15% Mod-202 +

1,000 scf/bbl N2

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/4/94		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/12/94	24	10/64"		1	910	0	910
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
790	0		1	910	0	54.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

BUSTER DORMAN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

DAVID M. MADDEN

Title ENGINEER

Date 3/25/94

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon 10,740'

T. Strawn 10,875'

T. Atoka 11,190'

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Delaware Sand _____

T. Bone Springs _____

T. MORROW 11,616'

T. CHESTER 12,278'

T. _____

T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

1. Cisco (Bough C), _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,430' to 11,440' No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]