U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

## GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

## SPECIFIC INSTRUCTIONS

Section of NGPA (a)	Category Code (b)	Description • (c)					
102	1	New OCS lease					
102	2	New onshore well (2.5 mile test)					
102	3	New onshore well (1000 feet deeper test)					
102	4	New onshore reservoir					
102	5	New reservoir on old OCS lease					
103	-	New onshore production well					
107	0	Deep (more than 15,000 feet) high-cost gas					
107	1	Gas produced from geopressured brine					
107	2	Gas produced from coal seams					
107	3	Gas produced from Devonian shale					
107	5	Production enhancement gas					
107	6	New tight formation gas					
<del>3</del> 07	7	Recompletion tight formation gas					
108	0	Stripper well					
108	1	Stripper well — seasonally affected					
108	2	Stripper well — enhanced recovery					
108	3	Stripper well — temporary pressure buildup					
108	4	Stripper well — protest procedure					

L E	Enter the appropriate information regarding other Purchasers/Contracts								
Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code						
1		107	16/						
2									
3									
4									
5			· · · · · · · · · · · · · · · · · · ·						
6									
	emarke:								

SPUD DATE: 2-12-78

- \*1/ Tax and Price Based on 1000 BTU/CF
- \*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218

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FERC-121 (8-82)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	30 - 015 - 22378 - 3721						
(If not assigned, leave blank, 14 digits.)	30 - 015 - 22378 -						
2.0 Type of determination being sought:							
(Use the codes found on the front	i	·	108	0			
of this form.)	<u> </u>	Section	on of NGPA Ca	tegory Code			
3.0 Depth of the deepest completion							
location: (Only needed if sections 103	12.054-12.188 <sub>feet</sub>						
or 107 in 2.0 above.)							
4.0 Name, address and code number of	Gulf Oil Corporation 007799						
applicant: (35 letters per line	Gulf	007799					
maximum. If code number not	Name	Seller Code					
available, leave blank.)	P. 0						
	Street				·		
	Midl	and	TX				
	City		State	Zip Code			
5.0 Location of this well: [Complete (a)		Caral al a d Mare					
or (b).)	S. Carlsbad Morrow						
(a) For onshore wells	Field Na	imė					
(35 letters maximum for field *	E	ddy	NM				
name.)	County		State	<del></del>			
(b) For OC3 wells:	!						
		/A	<u> </u>	<u>_</u>	I/A		
	Area Na	me		Block Numb	er		
	i				•		
	1	Date	of Lease:				
	I I N/A I N/A						
	Mo. Day Yr. OCS Lease Number						
(c) Name and identification number	i						
of this well: (35 letters and digits	Eddy "GF" State #2						
maximum.)	<u> </u>						
(d) If code 4 or 5 in 2.0 above, name							
of the reservoir: (35 letters	N/A						
maximum.)	- <del> </del>	····					
6.0 (a) Name and code number of the	i						
purchaser: (35 letters and digits					005700		
maximum. If code number not	El Paso Natural Gas Co.				005708		
available, leave blank.)	Name		·	<del></del>	Buyer Code		
(b) Date of the contract:	i	· · · · •					
	10 15 1 1 15 17 8 1						
	1		Mo. Day	Yr.	<del></del>		
(c) Estimated total annual production	i						
from the well:	1	Million Cub			: Feet		
	<del> </del>	<del></del>	T.	(a) A11 O11			
	1	(a) Base Price	(b) Tax	(c) All Other	(d) Total of (a),		
	!	(a) Dest FIICE	*1/	Frices (Indicate	(b) and (c)		
7.0 Contract price:	<del></del>			(+) or (-).]	<u> </u>		
(As of filing date. Complete to 3	I IS/MMBTU	3 6 0 7	0 2 3 1	0 0 0 0	3 8 3 8		
decimal places.) 4/83	i S/WIMB I O		0 2 3 1				
8.0 Maximum lawful rate:	+						
(As of filing date. Complete to 3	I S/MMBTU	3 6 0 7	0 2 3 1	0 0 0 0	3 8 3 8		
1	JAMINIDIU	3.607	0,231	0.000	3.030		
decimal places.) 4/83  9.0 Person responsible for this application:	+	<u> </u>	L	<u> </u>	<u> </u>		
5.0 reison responsible for this application:	   D (	C Anderson		Area Pr	od Mor		
Agency Use Only	Neme			V 1161			
Date Received by Juris, Agency	Name C.C. Carba						
The state of animal page 104	====						
Date Received by FERC	j Signatur	-11-83		(015) (	05 / 055 40/		
	,	optication is Completed			<u>85-4855 *2</u> /		
FFRC-121 (8-82)	1 Seit Al	Annualion is Completed		Phone Number			

FERC-121 (8-82)

<sup>\*</sup>Footnotes: See Remarks Section Page One