Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-100 Revised 1-1-See Instruct

DISTRICT II
P.O. Drawer DD, Artesia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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DISTRICT III		
1000 Rio Brazos	Rd. Aztec. NM	27410

I. Operator	REQUEST	FOR ALLO	WABLE AND AUTH	ORIZATION L GAS	ARRESIA, C	•	
Bison Petroleum Corporation V					Wall API No. 3001522378		
Address 5809 South We	stern. Suite	.200, Amar	illo, Texas 791	10-3 6 07	200172		
Reason(s) for Filing (Check proper has New Well	y		Other (Please				
Recompletion Change in Operator	Oil Casinghead Gas	ps in Transporter of Dry Gas Condensate	Name c	hange e	ffectwe	2/1/90	
and address of previous operator		S.A. Inc	. J. P.O. Box 67	o, Hobb	5, NM &	8240	
II. DESCRIPTION OF WELL		. 15			,		
Eddy "GF" SA	late 2		stad (Morrow)	So. Sur	of Lease Federal or Fee	Lease No. L-187	
Unit LetterK	. 1980	Feet Prom Th	South Line and	1980	Feet From The	West um	
Section 6 Town	hip 23S	Range	27E NMPM			Eddy County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF	OIL AND NA	TURAL GAS				
			Address (Give address	to which approve	d copy of this form	is to be sent)	
Name of Authorized Transporter of Car EL. PASO NATO	inghead Gas LRAL GAS	or Dry Gas D		to which approve	d copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.		Rgs. Is gas actually connecte	1492 dr When	EL PASO	Tx . 79999	
f this production is commingled with the IV. COMPLETION DATA	nt from any other lease	or pool, give come	ningling order number:	L	8/31/2	<u> </u>	
TO COM LETION DATA	lon v				1		
Designate Type of Completion Date Spudded	n - (X) Date Compl. Read	i		Doepes	Plug Back Sar	ne Res'v Diff Res'v	
Classical (DC DES	,		Total Depth		P.B.T.D.		
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing St	loe	
	TUBINO	G, CASING AN	ND CEMENTING REC	ORD			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
						ID-3	
					2-1	6-90	
. TEST DATA AND REQUE	ST FOR ALLOY	VABLE			200	ap	
OIL WELL (Test must be after bate First New Oil Rua To Tank	recovery of total volum	e of load oil and m	ust be equal to or exceed top	allowable for this	denth or he for fi	dl 24 hours I	
Mile Pirk New Oil Run To Tank	Date of Test		Producing Method (Flow	, pump, gas lift, e	(c.)	II 24 ROWS.J	
ength of Test	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size	
ctual Prod. During Test	Oli - Bbia.		Water - Bbla.	Wmer - Bbls.		Gas- MCF	
GAS WELL							
ctual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF	Bbis. Condensate/MMCF		Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
L OPERATOR CERTIFIC	ATE OF COM	DI LANCE					
I DELEGA CELTIA DEL DE LINES and secul	wines of the CM CO.		OIL CC	NSERVA	TION DIV	/ISION	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			FEB 3 1990				
Bruin 8	3.71	X -	Date Approv	ed			
Signature Bruce O Powerland			By	By ORIGINAL SIGNED BY			
Bruce O. Barthel President				MIKE WILLIAMS			
1-23-90 Dete		58-0181 phone No.	Title		OR, DISTRIC	CT If	
	160	Average U.O.	- 11	PROTECTION OF THE PARTY OF THE		1 Same a series	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.