Survey Brown	NM	BULGUT IF I.		f Budget Burea	ed. u No. 42-R1425.			
(May 1963)	UNIT	reverse s	(Other instructions o reverse side)		30-015-22388			
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION			
	GEOLO		NM 26684 6. IF INDIAN, ALLOTTEE OB TRIBE NAME					
	N FOR PERMIT 1	BACK						
1a. TYPE OF WORK DR b. TYPE OF WELL		7. UNIT AGREEMENT NAME						
WELL LX W	OIL CAS SINGLE MULTIPLE S. FARM OR LEASE NAME WELL OTHER ZONE ZONE S. FARM OR LEASE NAME							
2. NAME OF OPERATOR Orla Petco	. Inc.				9. WELL NO.			
3. ADDRESS OF OPERATOR	,	····	RECEI	VED	1			
	idland, Texas eport location clearly and	79702	State requirements *)	<u></u>	16. FIELD AND POOL, C			
At enriace			116120	1977	Undesignated (Delaware) 11. SEC., T., E., M., OB BLK.			
2310 At proposed prod. zon	FNL and 330 FEL FNL and 330 FEL	Sec 31, T-22.						
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE* ARTESIA, OF	FICE	12. COUNTY OR PABISH			
3 miles W		16.	NO. OF ACRES IN LEASE	17. NO. 0	Eddy F ACRES ASSIGNED	New Mexico		
LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest drig 18. DISTANCE FROM PROF	r LINE, FT. 3 g. unit line, if any)	30'	160 PROPOSED DEPTH		HIS WELL 40			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	ne	2600'	Cabl	le Tools			
21. ELEVATIONS (Show wh		41 GL			22. APPBOX. DATE WO Jan 15, 197			
23.	P	ROPOSED CASING AL	ND CEMENTING PROGR	АМ				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
10 3/4"	8 5/8"J55 New	24#	400±	250	<u>) sx Class C_27</u>	<u>& CaCl_circ</u> ulated to surface		
8"	4 1/2"J55 New	9.5#	2600±	125	125sx Class C 2% CaCl			
Cable Tool	mation: Quatern Drilling Rig: B eological Tops:	lind Ram Cable	Tool Control H - 2130', Top De	ead Blc leware	wout Preventer Sand - 2440',	:. Top Delaware		
		ter between 70	-85', Estimated					
Pressure co	ntrol equipment	specification	s- Cable Tool D Cable Tool C	rilling ontrol	g Rig utilizing Head.	3 Bline Bam		
Logging - G Anticipate	amma Ray Log, n no abnormal pre	o coring and n ssures and no	2450'. Is- Cable Tool D Cable Tool C Io drill stem te anticipation of 1978, duration	st. hydrog	gen sulfide	FIL 1917		
Anticipated	starting date	- January 15 y	1978, duration	- appr	. 28 64.7 5.	EC 1. SURVENCE		
			- ning back give date on t	regent prod	uctive zone and proposit	HEULUSTEN MEN		
	E PROPOSED PROGRAM : If j drill or deepen directions y.	proposal is to deepen of lly, give pertinent data	on subsurface locations a	nd measure	d and true vertical dept	Give blowout		
BIGNED June	h.C. Ritch	a TITLE	ield Manager		DATE 12-9-	-77		
(This space for Fede	eral or State office use)							
PEBMIT NO			APPROVAL DATE		DEC 3 0 197	7		
APPROVED BY	e J. Lar	A	ACTING DISTRICT	ENGINE		3 0 1977		
THIE APPROVAL IS RE	SCINDED IF OPERATIO	Nġ						
ARE NOT COMMENCED	MAR 3.0 1978	*See Instruction	ns On Reverse Side					

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NL MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer bo	undaries of (the Section.		····
Operator			Lease				Well No.
Orla Petco, Inc.			Gourley-Federal				1
	ection	Township	Range		County		
ч	3 1	22 - S		28-E	E	Eddy County_	
Actual Footage Locati							
	feet from the NO1	th line and	330	feel	from the	last	line
Ground Level Elev:	Producing For		Pool				cated Acreage:
3045	Delaware	sand	Undesign	ated (Delaware	•)	40 Acres
		ted to the subject w	ell by colore	l pencil o	r hachure n	narks on the pa	it below.
		dedicated to the we ifferent ownership is mitization, force-pool					t (l. al. and the second line of
dated by con	infunction, a	mitthation, for the F	0			LEULU N	
Yes	No If a	nswer is "yes," type	of consolidati	on		S. CAN	
						NKI.	/ · · · ·
If answer is	"no;" list the	owners and tract des	criptions which	ch have ac	ctually bee	n consolidated.	(Use reverse side of
this form if a	necessary.) will be assign	ed to the well until a	ll interests ha	ve been o	consolidate	ed (by communi	tization, unitization,
forced-pooli	ng, or otherwise)	or until a non-standa	ard unit, elimi	nating suc	ch interests	s, nas been app	roved by the Commis-
sion.						· · · · · · · · · · · · · · · · · · ·	
			i			CE	RTIFICATION
			1				
1	Ì		l			I hereby certify	y that the information con-
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	1		ň.		33	Position	
	ŀ		4		7		Manager
	1		1			Company	
	i						etco, Inc.
	l .		2		30	Date	10 1077
					FΈ	Decemb	er 10, 1977
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						shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or crvision, and that the same correct to the best of my l belief.
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0 330 660	90 1320 1650 1	80 2310 2640 2	000 1500	1000	500 0	<u> </u>	

DEVELOPMENT PLAN FOR SURFACE USE

OPERATOR:	Orla Petco, Inc.				
LEASE NAME:	Gourley-Federal				
WELL NO:	1				
FEDERAL LEASE	NO: NM 26684				
NO. OF ACRES:					
ACREAGE DESCR	IPTION: E/2 NE/4, N/2 SE/4				
PROPOSED WELL	LOCATION: 2310' FNL and 330' FEL of Section 31				
	2310' FNL and 330' FEL of lease lines				
OPERATOR'S FI	ELD REPRESENTATIVE:				
Name:]	Harry Sindorf				
Title:	Drilling Supervisor				
Address:	Vista del Sol Apartments				
-	1002 N. Mesa, Carlsbad, N. M. 88220				
Telephon	e: 505 885-9978				

. INFORMATION REQUESTED BY USGS:

 Location of Existing Roads: See Exhibit 1 for the location of the existing roads in the vicinity of the proposed drilling location.

2. Planned Acess Roads:

Road Location: See Exhibit 1 (Amended)

Road Length: 600'

Road Width: 12'

Road Surface: Compacted crushed caliche rock

3. Location of Existing Wells:

See Exhibit 2 for all wells within a one mile radius of the proposed drilling location.

4. Lateral Roads to Well Locations:

See Exhibit 1 for the lateral roads to the location of the proposed drilling location. The existing access road (Exhibit 1) is a paved county road.

5. Location of Tank Batteries and Flowlines:

See Exhibit 3 for a plat showing the proposed location of the tank battery and flowlines associated with the proposed well in the event production is established.

6. Water Supply for Drilling Operations:

Type of Water Supply: City of Carlsbad water.

Location of Supply: B & E Truck Lines yard, water will be stored at water tank (Exhibit 4) at wellsite. Very little water needed (Approx 140 bbl total) for a Cable Tool rig. Transport Method: Truck

Transport Route: Access road to drillsite - Exhibit 1, for access road and proposed road.

- 7. Methods of Handling Waste Disposal:
 - Cuttings: Cuttings will be covered when the plastic lined slush pit is leveled. Pit will be covered a minimum of 24" of topsoil.
 - Garbage & Trash: To be buried in slush pit, small paper waste will be placed in barrel containers and hauled off of location.
 - Additional Surface Requirements for Waste Disposal: The small amount of drilling fluids needed will be allowed to evaporate in the slush pit.
- 8. Location of Camps: Not applicable concerning the proposed well.
- 9. Location of Airstrip: Not applicable concerning the proposed well.
- 10. Rig Layout: See Exhibit 4 which gives the position of the rig and the layout of the drillsite. The drilling pad will be constructed using compacted crushed caliche rock, if needed.
- 11. Plans for Restoration of Surface:
 - Stockpiling Topsoil: The topsoil covering the drillsite will be stockpiled when the drilling pad and slush pit are constructed and will be relaid upon completion of operations.
 - Leveling: Upon completion of drilling operations, the slush pit will be leveled and covered with the original topsoil at least 24" deep. All trash will be cleaned off of location.
 - Reseeding: Because vegetation consists of random clumps of grass and mesquite bushes, reseeding of the drillsite will not be attempted.

Seed Mixture: Not applicable.

Other:

5.5

12. General Description of Topography:

Topsoil: Terrace Gravel

Vegetation: Random clumps of grass and mesquite bushes.

Steep Hills: None

Gullies: None

Cut and fill requirements: None

Other significant Data: The Pecos River is north and East of the lease. The closest point of the Pecos River to the location is 3/4 of a mile north of the location. A small manmade pond is in the NW/4 of Section 5, T-23-S, R-28-E.

Wellsite is Federally owned surface land. Closest building is approx. 1/2 miles SE. It is an occupied residence.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>Hepi Brilling Gompany</u>

OPLA PETCO, /NC. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-14-77 Date Nam Super







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EXHIBIT NO. 4 RIG LAYC-T GOURLEY-FEDERAL NO. 1 ORLA PETCO, INC.

