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TRANSPORTER	OIL / GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 27 1978

I. Operator **Orla Petco, Inc.** **O. C. C. ARTERIA, OFFICE**  
Address **Box 953, Midland, Texas 79701**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of: **CASINGHEAD GAS MUST NOT BE**  
Recompletion ☐ Oil ☐ Dry Gas ☐ **FLAMED AFTER 4-19-78**  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ **UNLESS AN EXCEPTION TO Rule 306**  
**IS OBTAINED**  
**Ex. # 2-270**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **R-5729**  
Lease Name **Gourley-Federal** Well No. **1** Pool Name, Including Formation **Herradura Bend (Delaware)** Kind of Lease **Federal** Lease No. **NM-26684**  
Location **Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East**  
Line of Section **31** Township **22 South** Range **28 East** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
**The Permian Corp.** **Box 1183, Houston, TX 77001**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **31** Twp. **22-S** Rge. **28-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded **1-6-78** Date Compl. Ready to Prod. **2-18-78** Total Depth **2449 feet** P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) **3053 GR** Name of Producing Formation **Delaware (Ramsey) Sand** Top Oil/Gas Pay **2447 feet** Tubing Depth **2434 feet**  
Perforations **OPEN HOLE 2442-49** Depth Casing Shoe **2442 feet**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**10 3/4"** **8 5/8"** **365'** **250 sx Class "C"**  
**8"** **4 1/2"** **2442'** **125 sx**  
**2 3/8"** **2434'** **packer**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks **2-18-78** Date of Test **2-20-78** Producing Method (Flow, pump, gas lift, etc.) **Flow**  
Length of Test **24 hours** Tubing Pressure **40#** Casing Pressure **100#** Choke Size **3/4"**  
Actual Prod. During Test **83** Oil-Bbls. **4** Water-Bbls. **6** Gas-MCF **X**

GAS WELL  
Actual Prod. Test-MCF/D **213** Length of Test **24** Bbls. Condensate/MMCF **213** Gravity of Condensate **50.2**  
Testing Method (pitot, back pr.) **213** Tubing Pressure (shut-in) **213** Casing Pressure (shut-in) **213** Choke Size **213**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**A. H. Hedden** Vice-President

**2-24-78**

(Date)

OIL CONSERVATION COMMISSION  
APPROVED **FEB 27, 1978**  
BY **W. A. Gressett**  
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply