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	GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-110
Effective 1-1-65

RECEIVED

MAY 10 1978

Operator C. E. LaRue and B. N. Muncy, Jr. ✓	
Address P O Box 196 Artesia, NM 88210	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

7-1-78
Rule 306

If change of ownership give name and address of previous owner _____
Exp. #2-279

DESCRIPTION OF WELL AND LEASE				
Lease Name Frances	Well No. 1	Pool Name, Including Formation Undesignated Delaware	Kind of Lease State, Federal or Free	Fee
Location				
Unit Letter K	1650	Feet From The South	Line and 2310	Feet From The West
Line of Section 8	Township 23 S	Range 28 E	N.M.P.M.	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Drude Oil Purchasing		P O Box 175 Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 8	Twp. 23 S	Rge. 28 E
		Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well XXXX	Gas Well	New Well XXXX	Workover	Deepen	Plug back	Shut Res'n	Part. Ref. W.
Date Spudded 1-12-78		Date Compl. Ready to Prod.		Total Depth 2700'		P.O.B.T.D. 2600'			
Elevations (DF, RKB, RT, GR, etc.) 3026 GL		Name of Producing Formation Delaware		Top Oil/Gas Pay 2503'		Tubing Depth			
Perforations 2503' - 2509'						Depth Casing Shoe 2600'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"		8-5/8"		317'		150 Sacks Circulated			
7-7/8"		4-1/2"		2600'		125 Sacks			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/6/78	Date of Test 4-10-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size 2"
Actual Prod. During Test 28	Oil - Bbls. 5	Water - Bbls. 23	Gas - MCF -0-

Posted
5/12/78
Hof

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 10 1978	
Operator (Signature) May 1, 1978 (Date)		BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of flow test results taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of information.	