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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG - 8 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

ARTESIAN OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Delta Drilling Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2113 Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1930 FEET FROM THE north LINE AND 2303 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name Donaldson "A" Comm.
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3020.4 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work to repair 4-1/2" liner is to begin 8-7-78. 4-1/2" liner will be washed clean to 13,200'. A CCL is to be run by Schlumberger. Halliburton RTTS will be set @ 11,500'; two circular holes to be perfed in the 4-1/2" liner @ 11,525'. The 4-1/2" liner annulus will be circulated and conditioned prior to cementing. Annulus to be cemented w/100 sx. Class 'H' w/4% gel, 0.6% Halad 9, 8 gallons water per sack - slurry weight 14.0#/gal. WOC 48 hours before drilling out and testing liner. After liner is clean, rig up Schlumberger and run CBL from 13,000 to 10,585. If log is okay, run completion equipment. Run 1200' of 2-3/8" N-80 tubing and 10,200' of 2-7/8" - pH 6 - hydril tubing. Set end of tubing @ 11,400', set packer in 7-5/8" casing @ 10,200'. Well will be perfed @ 11,481-87 in the Strawn zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Brusenhan TITLE Operations Manager DATE 8/7/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 17 1978

CONDITIONS OF APPROVAL, IF ANY: