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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 5 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Delta Drilling Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2113 Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 1930 FEET FROM THE north LINE AND 2303 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 23-S RANGE 28-E NMPM.	8. Farm or Lease Name Donaldson "A" Comm
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat - Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3020.4 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work began 8/7/78, after well was circulated dead, Schlumberger Well Service perforated 2 holes @ 11,525' and 11,525-1/2'. Halliburton was unable to breakdown these perms with 4000# pressure which was held for 30 minutes. Well was reperforated @ 11,480', 11,480-1/2', 11,481', 11,481-1/2'. RTTS was then set @ 10,620'. Well circulated @ 1 bpm @ 1200#. 500 gal of acetic acid was circulated through the channels. Halliburton cemented well with 135 sx. Class 'H', 4% gel, .8% Halad 9, .2% CFR-2. Slurry weight 14.2#/gal. Cement circulated @ 2 bpm @ 2000#. RTTS was released and hole was reversed circulated clean. After WOC for 36 hours, cement was drilled out from 10,550' to top of liner @ 10,585'. Halliburton tested liner top with 1600# for 45 minutes. 4-1/2" liner was drilled out from 10,700' to 11,480'. Hole was washed clean to 13,000'. Schlumberger Well Service ran a cement bond log from 10,600' to 11,700'. Completion equipment was run as follows:

1200' 2-3/8" N-80 tubing
7-5/8" x 2-7/8" Baker Loc-Set Packer
2-7/8" Baker Sleeve and Landing Nipple
10197' 2-7/8" P-110 PH-6 hydril tubing

Packer was set @ 10,204' with bottom of tail pipe set @ 11,404'. Schlumberger Well Service perforated production zone @ 11,481-86' with 1-11/16 hyperdome II 2 shots per foot decentralized.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Brusenhan TITLE Operations Manager DATE 9/2/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP - 8 1978

CONDITIONS OF APPROVAL, IF ANY: