

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

SEP - 6 1978

1.

DISTRIBUTION	
SANTA FE	7
FILE	7
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 7 GAS 7
OPERATOR	7
PRODUCTION OFFICE	7

Operator
Delta Drilling Company ✓

Address
P.O. Box 2113 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Donaldson "A" Comm	Well No. 1	Pool Name, including Formation Wildcat - Atoka	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1930 Feet From The north Line and 2303 Feet From The west Line of Section 23 Township 23-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Amoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4072 Odessa, Texas 79760
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit F Sec. 23 Twp. 23-S Rge. 28-E Is gas actually connected? yes When 7/2/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sore Res't. ☐ Drill. Res't. ☐		
Date Spudded Jan. 16, 1978	Date Compl. Ready to Prod. Sept. 5, 1978	Total Depth 13,213	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3024.4	Name of Producing Formation Atoka- Wildcat	Top Oil/Gas Pay 11,480	Tubing Depth 11,404
Perforations 11,481 to 11,486	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18-1/2	16	466'	370
12-1/4	10-3/4	3037'	1200
9-1/2	7-5/8	10800'	2870
6-1/2	4-1/2	13204'	350

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gun-MCF

GAS WELL

Actual Prod. Test-MCF/D 4.0 MMcf/Day	Length of Test 11 Hours	Lbbs. Condensate/MMCF 30 bbl/MMcf	Gravity of Condensate 58.6 @ 60
Testing Method (flow, back pres.) back pres.	Tubing Pressure (shut-in) 5600	Casing Pressure (shut-in) 0	Choke Size 6/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Brusenhan
(Signature)
Operations Manager
(Title)
9/5/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP - 8 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.