

Return to Appropriate  
District Office  
State Lease - 6 copies  
Federal Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

clsr  
Bd wt  
B/m

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Donaldson Comm "A"
8. Well No. 1
9. Pool name or Wildcat E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE	
2. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIPP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
3. Name of Operator RB Operating Company	
4. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761	
5. Well Location Unit Letter <u>F</u> : <u>1930</u> Feet From The <u>North</u> Line and <u>2303</u> Feet From The <u>West</u> Line	

Section <u>23</u>	Township <u>23S</u>	Range <u>28E</u>	NMPM	Eddy	County
6. Date Spudded <u>1/16/78</u>	11. Date T.D. Reached <u>5/3/78</u>	12. Date Compl. (Ready to Prod.) <u>10/22/90</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3020.4 GR</u>	14. Elev. Casinghead <u>3021 GR</u>	
7. Total Depth <u>13213</u>	16. Plug Back T.D. <u>6242</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By <u>Rotary Tools</u>	19. Cable Tools	
8. Producing Interval(s), of this completion - Top, Bottom, Name <u>6146-6228 Delaware</u>				20. Was Directional Survey Made <u>No</u>	
9. Type Electric and Other Logs Run <u>Cement Bond Log</u>				22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	466	18-1/2	370	-
10-3/4	40.5	3037	12-1/4	1200	-
7-5/8	26 - 29- 33.7	10800	9-1/2	2850	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
4-1/2	10585	13204	350		2-7/8	6061	6061

26. Perforation record (interval, size, and number) <u>6146-56, 6184-92, 6216-18, &amp; 6222-28</u> <u>0.41" 52 Holes</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>6146-6228</u>	<u>1300 gal. 10% Acid</u>
		<u>28,000 gal. Gel Wtr w/42,000# sand.</u>

PRODUCTION

28. Date First Production <u>10/18/90</u>		29. Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				30. Well Status (Prod. or Shut-in) <u>Prod.</u>	
31. Date of Test <u>10/21/90</u>	32. Hours Tested <u>24</u>	33. Choke Size <u>14/64</u>	34. Prod'n For Test Period <u>106</u>	35. Oil - Bbl. <u>215</u>	36. Gas - MCF <u>99</u>	37. Water - Bbl. <u>2028</u>	38. Gas - Oil Ratio
39. Flow Tubing Press. <u>550</u>	40. Casing Pressure <u>0</u>	41. Calculated 24-Hour Rate <u>106</u>	42. Oil - Bbl. <u>215</u>	43. Gas - MCF <u>99</u>	44. Water - Bbl. <u>41.4</u>	45. Oil Gravity - API - (Corr.)	
46. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>						47. Test Witnessed By	

48. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

*James D. Steen*

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