Submit 5 Copies Appropriate District Office <u>DISTRICT :</u> P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ariena, NM 88210

Entroy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED



DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1 1391 TO TRANSPORT OIL AND NATURAL GAS

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RB Operating Company	/					XA	DIJWO 19-224U	-
iress								
2412 N. Grandview, Su	ite 201,	Odes	sa, T	'exas	79761	(-/-)		
ison(s) for Filing (Check proper box)					Other (Please exp	ам)		
w Well	Ch.	nange in T	•	er of:		, 1	1001	
completion	Oil		Dry Gas		Effective Ju	nia i'	1991	
ange in Operator	Casinghead G	Sus 🔲 🤇	Condens	ite 📗				
hange of operator give name								
address of previous operator								
DESCRIPTION OF WELL	AND LEAS	E				V.	d of Lesse	Lease Na
ase Name	W	/ell Na.			g Formation		Le, Federal or Fee	
Donaldson Comm "A"		_1	E. I	oving	(Delaware)			
cation					0	200		West Line
Unit Letter F	_ :1930	0	Feet From	m The	North Line and2	303	Feet From The	WestLine
0.0. 20 - 1 22				205	> D / DB /	Eddy		County
Section 23 Township	P23S		Range	28E	, NMPM,	Ludy		
		05.07		N 1 A 1777 13	DAT CAS			
I. DESIGNATION OF TRAN		OF OI	L AND	NATU	Address (Give address to	which appro	wed copy of this form	is to be sent)
ame of Authorized Transporter of Oil	A	r Condens	sate [1			
Amoco Production Com	pany		or Dry C		P.O. Box 591, Address (Give address to	ulusa, which appro	wed copy of this form	n is to be sent)
ame of Authorized Transporter of Casin	ghead Gas		or DTY C	ئ ھھر	P.O. Box 1492.	F1 Pa	so. Texas	79978
El Paso Natural Gas	- -			D are	Is gas actually connected?	I W	hen?	
well produces oil or liquids,	1		Twp.	28E	Yes	i	10/22/90	
ve location of tanks.		23	235					
this production is commingled with that	from any other	i icase or i	μυτι, χανι	- overnming				
V. COMPLETION DATA		Oil Well		as Well	New Well Workover	Deepe	n Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion		I I Oit Meir	1	A. O. C. II	1	i	_11_	
	Date Compl.	Ready to	J Prod		Total Depth		P.B.T.D.	
Date Spudded	Date Compl.				1			
OF BYD DT CD and	Name of Pro	xtucine Fr	omation		Top Oil/Gas Pay		Tubing Depth	
levations (DF, RKB, RT, GR, etc.)	, Tagin Or 110							
							Depth Casing	Shoe
and some times								
erforations								
Perforations	т	UBING.	CASI	NG AND	CEMENTING RECO	ORD		LOVO OFILENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.