Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anena, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

State of New Mexico En_gy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 0 5 1991 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

	1	UINA	NOFO	TI OIL	AILD IVI	<u> </u>		Well AP	No.			
RB Operating Company						30-015-22404						
744	: - 201	03	оз т.	- -	79761							
2412 N. Grandview, Su	1te 201	, udes	sa, Te	exas /		(Please exp	lain)					
son(e) for Filing (Check proper box)		Change in	Transport	er of:_				, ,	201			
v Well	Oil		Dry Gas	ra	Eff€	ctive .	July	1, 1	991			
ompletion U inge in Operator U		d Gas 🔲										
ange of operator give name						_,						
address of previous operator		. 615										
DESCRIPTION OF WELL	AND LEA	Well No.		me, Includir	g Formation			Kind of Lease State, Federal or Fee			Lease No.	
Donaldson Comm "A"		1			laware,	East		State, P	eoemi or rec			
DOMATUSON COMM. 12										Llog+	Line	
Unit Letter F	_ :19	30	Feet Fro	m The	North Line	and2	303_	Fee	t From The _	West		
22	in 23S	<u> </u>	Range	28	E , NM	IPM,	Edd	У			County	
Section 23 Townsh	<u>'P</u>											
DESIGNATION OF TRAI	NSPORTE	R OF O	IL ANI	NATU	RAL GAS		which a	ner med	conv of this fo	orm is to be se	nl)	
me of Authorized Transporter of Oil	\mathbf{x}	or Conoci	II SAME		Acemos (O.					170-2068		
Amoco Pipeline Interd	corporat		or Dry	Get	Address (Give	address 10	which a	pproved	copy of this fo	orm is to be se	AL)	
arme of Authorized Transporter of Cast El Paso Natural Gas	Company	X	G Diy	نے تحد					Texas			
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	·			When	?			
e location of tanks.	F	23	2 3S	28E		Yes		1	10/22/9	0		
his production is commingled with the	t from any of	her lease or	r pool, giv	e comming	ling order numl	cer:						
. COMPLETION DATA		Oil We	11 0	Gas Well	New Well	Workover	1 [Эсереп	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	n - (X)	1	"		<u>i</u>	İ				<u> L</u>	1	
ate Spudded	Date Con	npl. Ready	to Prod.		Total Depth				P.B.T.D.			
		Producing 1	Earnation.		Top Oil/Gas	Pay			Tubing Des	xth		
levations (DF, RKB, RT, GR, etc.)					:							
eri orali ons									Depth Casi	ng Shoe		
					CTL CENTE	NC RECO	OPD		<u>:</u>			
		TUBING &			CEMENT	DEPTH S	ET			SACKS CEN	MENT	
HOLE SIZE		ASING &	TUBING	3122								
	ECT FOR	ALLOV	I/A DI E	-								
7. TEST DATA AND REQU OIL WELL. Test must be after	ESI FOR	ALLUI Total volum	ne of load	od and mu	si be equal to o	r exceed top	allowa	ble for th	is depth or be	e for full 24 ho	(range	
OIL WELL. Test must be after Date First New Oil Run To Tank	Date of				Producing N	Method (Flow	v, ритр	, gas lift.	eic.)			
Date First New On No.	i					- D			Choke Size			
Length of Test	Tubing	Tubing Pressure				Casing Pressure						
	Oil - Bt		 -		Water - Bb	<u> </u>			Gas- MCF			
Actual Prod. During Test	011 - 80)13.										
GAS WELL										(6-1		
Actual Prod. Test - MCF/D	Length	of Test			Bbis. Cond	ensate MMC	F		Gravity o	f Condensate		
			Section 1915		Cacino Pra	saure (Shut-i	(a)		Choke Si	ze		
Tesung Method (puot, back pr.)	Tubing	Pressure (S	Muu-Ei)		Casing 110		-					
	TC A TT	OF CON	ADI IA	NCF			<u> </u>	~ C C '	/ATION	י טויאפ	ION	
VI. OPERATOR CERTIF	TUATE!	the Oil Co	DSSERVALION	. 100		OIL C	ONS			1 DIVIS	IOIN	
Processon have been compressed with	and that the	DIOLUMENOS	Stace wor)YE				AUG	0 5 19	91		
is true and complete to the best of	my impowled	ge and belie 1	4 .		Da	te Appr	oved					
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1/1//					Ву	•		WILL!	DICTRIF	*T #		
Signature F. D. Schoch	Are	a Mana	ger		- _	S	UPER	RVISOR	DISTRIC) 		
Printed Name	(01	5) 362·	Title -6302	:	Tit	le		Link . winder	N. S. P. W. Co.			
8/1/91	(31	<u> 200-'</u>	Telephon	e No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells