

NMOCC COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company ✓

3. ADDRESS OF OPERATOR

704 Western United Life Building, Midland, Texas, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' FSL and 2283' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3015' GR, 3016' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Toles Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T22S, R28E

12. COUNTY OR PARISH

13. STATE  
New Mexico

Eddy

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing setting

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Toles Federal #1 reached total depth of 2460 feet in the Delaware Sand on March 7, 1978. Top of Sand was at 2448 feet. On bailing test, produced 2 barrels oil per hour. Ran Gamma Ray log and ran 64 joints 4-1/2", 9.5#, J-55 casing with packer shoe set at 2445 feet. Cemented with 200 sacks 50-50 pozmix and 6# salt per sack plus 300 sacks Lite cement w/6# salt per sack. Cement was in place at 5:00 pm March 8, 1978. Circulated out 15 sacks excess cement.

Allowed cement to set 19 hours and drilled out packer shoe. Bailed oil from open hole 2445' - 2460' with no show of water. Shoe drilled and cleaned to bottom at 9 pm., March 9, 1978. Picked up 79 joints 2-3/8" EUE tubing set at 2442'. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 3/14/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE MAR 20 1978

CONDITIONS OF APPROVAL, IF ANY: