

DISTRIBUTION	
CARTAGE	4
FILE	1
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

APR 3 1978

Operator The Eastland Oil Company		D. C. C. ARTESIA, OFFICE	
Address 704 Western United Life Building, Midland, TX 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Casinghead Gas MUST NOT BE FLARED AT ALL 5-22-78 UNLESS AN EXCEPTION TO Rule 306 V IS OBTAINED Ex # 2-267	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		K-5729	
Lease Name Toles Federal	Well No. 1	Pool Name, Including Formation Herradura Bend Delaware	Kind of Lease State, Federal or Fee Federal
Location Unit Letter 0 ; 330 Feet From The South Line and 2283 Feet From The East		County NM 26381	
Line of Section 29 Township 22S Range 28E		NMPM, Eddy	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Effective May 1, 1978, Summit Gas Company has changed its name to SUMMIT TRANSPORTATION COMPANY.	
Name of Authorized Transporter of Oil ☒ or Natural Gas ☐	Address (Give address to which approved copy of this form is to be sent) 405 Entex Building, Houston, TX 77002		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
None			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 29	Twp. 22S
			Rge. 28E
	Is gas actually connected?		When
	No		-

If this production is commingled with that from any other lease or pool, give commingling order number: -

III. COMPLETION DATA		Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. Full, Ready ☐	
Designate Type of Completion - (X)	X		
Date Spudded 2-11-78	Date Compl. Ready to Prod. 3-10-78	Total Depth 2460	P.B.T.D. -
Elevations (DF, RKB, RT, GR, etc.) 3015' GR, 3016' DF	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 2448	Taking Depth 2442
Perforations Open hole 2445'-2460'			Depth Casing Shoe 2445
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	337'	250 class c 27. CaCl ₂
8"	4 1/2"	2445'	200 sx 50-50 poz mix
4"	2" EUE	2442	300 sx Lite w/6# salt

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 3-22-78	Date of Test 3-28-78	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" x 1 1/2" x 10' insert	
Length of Test 24 hours	Tubing Pressure 10#	Casing Pressure 30#	Choke Size 9-42" SPM
Actual Prod. During Test	Oil - Bbls. 74	Water - Bbls. 0	Gas - MCF 8

GAS WELL		Lbs. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Neal
(Signature)
Superintendent
(Title)
3/31/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR - 5 1978, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of facilities.