

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
The Eastland Oil Company ✓
3. ADDRESS OF OPERATOR
P.O. Drawer 3488, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL and 2283' FEL (Unit 0) (SW/4 SE/4)

14. PERMIT NO.
30-015-22414

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3015'GR, 3016'DF

5. LEASE DESIGNATION AND SERIAL NO.

NM 26381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Toles Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Herradura Bend (Delaware)

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 29, T22S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up pulling unit February 5, 1986 and pulled rods and tubing. Checked TD at 2459'-no fillup.

Loaded hole w/ lease oil and treated down 4½" casing w/ 750 gals. gelled lease oil pad and 1500 gals. gelled lease oil w/ 3000# 20-40 sand. ATP-850 psi @ 4 BPM. ISD press-800 psi.

Ran rods and tubing and recovered load oil by pumping in 48 hours.

On February 11, 1986 well tested 25 bbls. new oil (42.5° grav.) and 36 bbls. formation water. Prior to treatment Toles Federal #1 was producing 5 bbls. oil per day with no water.

ACCEPTED FOR RECORD

SWD

FEB 12 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal
George D. Neal

TITLE

Vice President-Production

DATE 2-12-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side