

OF COPIES RECEIVED	
DISTRIBUTION	
A FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 12 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3077	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator J. M. HUBER CORPORATION		8. Farm or Lease Name Terra State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat Yarrow (Delaware)
15. Elevation (Show whether DF, RT, GR, etc.) 3311' GR.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 3/30/78 Spud 12 $\frac{1}{4}$ " hole @ 3:00 P.M. (MST) 3/30/78.
- 2) 3/31/78 Drilled 329' in 24 hrs. Total Depth 622'. Mud wt. 9.8#, Vis. 45.
- 3) 4/1/78 Complete 12 $\frac{1}{4}$ " hole in redbed and anhydrite at 622' at 3:45 P.M. (MST) 4/1/78. Ran 15 jts. 8-5/8" 24#/ft. K-55 casing and set at 622' w/ Dowell Texas pattern shoe w/insert shoe and 3 Dowell centralizers located @ 601', 497' & 420'. Cement casing w/100 sks. RFC, 200 sks 50:50 Poz, 4% D-20, 2% S-1 $\frac{1}{2}$ # Celoflake, 5# D-24 Gilsonite. Tailed in w/100 sks. C.ass "C" w/2% Dowell flake. Circulate cement to surface and put 50 sks. cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler TITLE Dist. Production Mgr. DATE April 10, 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: