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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 20 1978

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS FIELD OR WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM DIFFERENT RESERVOIR.)

1. Kind of Well ☐ OIL ☒ GAS ☐ OTHER

2. Name of Operator
J. M. HUBER CORPORATION ✓

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER H 1650' FEET FROM THE North LINE AND 990' FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 23-S RANGE 26-E NMPH.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3077

7. Unit Acreage and Range

8. Name of Lease Owner
Terra State

9. Well No.
5

10. Field and Pool, or Wellhead
Yarrow Delaware

11. Elevation (Show whether DF, RT, GR, etc.)
3311' GR.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/78 Drilling @ 1233'. Slope 3/4° @ 876', 3/4° @ 1122'. Mud wt. 9.8#, Viscosity 28, Ph 8.0, Mix 3 sks. paper and 3 sks. lime.

4/3/78 Stuck drill pipe @ 1802'. Lost circulation @ 1802'. Slope 1° @ 1401', 1° @ 1650'. Mud wt. 9.7#, Viscosity 28.

4/4/78 Out of hole, working on mud pump. Made 42' in last 24 hrs.

4/5/78 Drilling @ 2091'. Mud wt. 9.9#, Viscosity 36. Water loss 7 cc's, Ph 8.5.

4/6/78 Drilling @ 2435'. Slope 1° @ 2335'. Mud wt. 10.0#, Viscosity 34.0, Water loss 6 cc's, Ph 7.0.

4/8/78 TD 2696' @ 5 A.M. (MST) 4/8/78. Slope 1-3/4° @ 2696'. Mud wt. 9.9#, Vis. 36, Water loss 8cc's, Ph 8.0. Circulate 3 hrs. out of hole, 8:00 A.M. (MST) 4/8/78.

4/9/78 Ran logs.

4/10/78 Circulating

4/11/78 POH & laid down 16 6" drill collars. WIH w/16 jts. 4 1/2" drill pipe. Dowell spotted Class "C" cmt. plugs containing 2% CaCl as follows:

Depth (ft.)	No. Sks.
2688-2588'	25
2200-2100'	25

(OVER)

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler TITLE Dist. Production Mgr. DATE April 17, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 4 1978

CONDITIONS OF APPROVAL, IF ANY: