- I-	HD. DE COPICS RECLIVED 5 DISTRIBUTION 5 SANTA FE 7 FILE 7	NEW MEXICO OIL CO REQUEST F	LE	Form C-104 Supersedes Old Effective 1-1-65					
	U.S.G.S. LAND OFFICE // TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	OPERATION OFFICE	AUG 2 4 197	AUG 2 4 1978						
•	Operator GULF OIL CORPORATION	V		O. C. C.					
	R Q Rox 670 Hobbs, New Mexico 88240								
ł	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)					
	New Well A	CII Dry Gas							
	Change in Ownership	Casinghead Gas Condens	sate		<u></u>	·····			
	If change of ownership give name and address of previous owner		<u> </u>			<u></u>			
п.	DESCRIPTION OF WELL AND LEASE Lease No. Viell No.; Pool Name, Including Formation - Kind of Lease Lease No.								
	Shearn "D" Federal Con			State, Fede	ral or Fee Federal	<u>NM 6034</u>			
	Location Unit Letter J : 198	0 Feet From The South Line	and <u>198</u>	0 Feet From	The East	<u></u>			
	15 5.	ship 23-S Range	25-е	NMPM,	Eddy	County			
	Line of Section 19		c						
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give a	ddress to which app	roved copy of this form is i	o be sent) 701			
	mba Darmian Corporati	on	P. O. BOZ Address (Give a	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
	Nome of Authorized Transporter of Cash El Paso Natural Gas C		P. O. Box 1384, Jal, New Mexico 88252						
	If well produces oil or liquids,	Unit Sec. i win riger		Is gas actually connected? When 9-6-78					
	give location of tanks. If this production is commingled with		give comminglin	ng order number:					
IV	If this production is comminged with COMPLETION DATA	Oil Well Gos Well	New Well Wo	rkover Deepen	Plug Back Same Re	s'v. Diff. Hes'v			
	Designate Type of Completion	n – (X) XX	XX		P.B.T.D.				
	Date Spudzod	Date Compl. Ready to Prod.	Total Depth	1,350'	10,105'				
	2-19-78 Elevations (DF, RKB, RT, GR, etc.)	5-17-78 Name of Producing Formation	Top Oil/Gas Po	ру –	Tubing Depth 9,502				
	3754' GL Strawn		9,568'		Depth Casing Shoe				
	Perforations 9568' - 9578' Strawn TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD								
		TUBING, CASING, AN	3 25 DE	PTH SET	400 SACKS CE				
	HOLE SIZE //1/2" 12-1/4"	9-5/8"	2	,610'	<u>1820 sx - (</u> 875 sx -)	STTOC @			
	8-3/4"	<u>5-1/2''</u> 2-3/8''	9	,350' ,502'		8610			
					oil and must be equal to a	exceed top allo			
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of t lepth or be for full	otal volume of load 24 hours)		1.4			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Meth	nod (Flow, pump, ga		Je			
		Tubing Pressure	Casing Presau	:0	Choke Size	11 18			
	Length of Test		Water - Bbla.		Gas-MCF	T GIP			
	Actual Fred, During Test	Cil-Bbls.				<u> </u>			
					-	· · · · · · · · · · · · · · · · · · ·			
	GAS WILL. Actual Fros. Test-MCF/D	Length of Tecl	Bbis. Condens		Gravity of Condenso 540				
	3550	5 Hours	Casing Press	46 (sout-in)	Choke Size	-			
	Testing Similar & (picot, back pr.)	2080#			Adjustat				
v	Back Pressure	CE		OIL CONSERVATION COMMISSION SEP 1 1 1978					
		turious of the Cil Conservation	APPROVE		Jusset	- , 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the beat of my knowledge and belief.		BY						
	above to true and complete the	TITLE <u>SUPERVISOR</u> , <u>DISTRICT</u> II. This form is to be filed in compliance with RULE 1104.							
	0.1	This	form is to be filed	i in compliance with RU atlowable for a newly di	illed or despen				
	N.S. Sike	This form is to be filed in completence of a nowly dilled or deeper if this is a request for allowable for a nowly dilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE. 111.							
	Area Enginee	All sections of this form must be filled out completely for all							
	(1	iile)	abla on na Fill	All sections of this fold wells. able on new and racompleted wells. Fill out only Sections I. II. III. and VI for changes of own Fill out only Sections I. II. III. and VI for changes of condit well name or number, or transporter, or other such change of condit well name or number. Or the must be filed for each pool in mult:					
	08-22-78	well name or number, or transporter of other of other book in mult. Separate Forms C-104 must be filed for each pool in mult: constituted wells.							
			h convictor						

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

SEP - 8 1978

ECEIVED

ARTESIA, NEW MEXICO 88210

D. C. C.

NOTICE OF GAS CONNECTION

DATE	9/7/78
	·····

This is to notify the Oil Conservation Commission that connection for the purchase

of gas from the	Gulf Oil Corp.	(4720	(4720)					
Shearn D. Fed. Com.		•	#1		J	,	15-23-25	
LEASE			WELL	. &	UNIT		S.T.R.	
Undesignated Strawn POOL		,	E1 !		Paso Natura	1 Gas Co.		
				NAME OF PURCHASER		SER		
Septembe	r 6, 1978				257	18		

was made on September 6, 1978

SITE CODE

El Paso Natural Gas Co.

PURCHASER

Aria REPRESENTATIVE lie

Gas Production Status Analyst

TITLE

TRE:b1

cc: Operator Oil Conservation Commission - Santa Fe H. P. Logan T. J. Crutchfield Proration File