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CULF OIL CORPORATION P. O. Box 670, Hobbs, NM 88240 1. Decretion or well. (Report location clearly and in accordance with any State requirements.* 1980* FSL & 1980* FEL 1980* FSL & 1980* FEL 10. FIELD AND FOOL, OR WILDE Unders. AND See also space 17 below.) ACTIVE OF WELL (Report location clearly and in accordance with any State requirements.* 1980* FSL & 1980* FEL 10. FIELD AND FOOL, OR WILDE Unders. AND See also space 17 below.) 11. BELEVATIONS (Show whether DF, RT, OR, etc.) 3754* GL 12. COUNTY OF PARTIES AND Sec. 15-TN3S-R252* 13. COUNTY OF PARTIES AND SEC. 15-TN3S-R252* 14. FEEMIT SO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3754* GL 16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data STRANGE OF INTERIOR CASING MULTIPLE COMPLETE AND STRANGE OF INTERIOR CASING MULTIPLE COMPLETE AND STRANGE OF INTERIOR CASING MULTIPLE COMPLETE AND STRANGE OF INTERIOR CASING AND STRAN	
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14. PERMIT NO. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PALATURE TREAT BHOOT OR ACIDIZER BEFAIR WELL CHANGE PLANS CONCEIN Report results of multiple completions on Well Completion Recompletion Recompletion for Management of Completion on Well Com	ATE
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON** **SHOOT OR ACCIDIZE** **CHANGE PLANS** **COMPLETED OFERATIONS (Clearly state all pertinent details, and give percentaged work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and z percent of this work.)** **THIS SQUEEZE PRESSURE 3000/**. Reversed out 78 sx cement. WOC over 18 hrs. Dr. out cement & clean out to 9623*. Circulated & tested perfs to 3000/* for 30 mim out cement & clean out to 9623*. Circulated & tested perfs to 3000/* for 30 mim held OK. Cleaned out from 9623*. Spotted 10% acetic acid from 9913* held OK. Cleaned out from 9623*. Spotted 10% acetic acid from 9913* perferated Strawn with k" zero phas, 2 shot/ft. burless from 9796-9802*; 9834-9907-9913*. Reversed out 6 bbls fluid from annulas. Set pkr @ 9727*. Pumped into perfs. Swabbed & tested. Acidized perfs 9796*. 9913* w/6200 gals 15// HC type surfactants w/N, in 3 stages using (28) 7/8" RCMB's to divert. Flushed to 2/2% KCL wtr w/750 SCF N, per bbl. ISIP 3250/*; 15 min 3000/*; Total load 178 bb Swabbed and tested. Well non commercial at this time. CI pending further students work performed 3/19/79 - 4/16/79	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of st nent to this work.) 18. Squeezed per Sure 3000%. Reversed out 78 sx cement. WOC over 18 hrs. Dr. "H". Squeeze pressure 3000%. Reversed out 78 sx cement. WOC over 18 hrs. Dr. out cement & clean out to 9623'. Circulated & tested perfs to 3000% for 30 min out cement & clean out to 9623'. Circulated & tested perfs to 3000% for 30 min held OK. Cleaned out from 9623' - 10,000'. Spotted 10% acetic acid from 9913' held OK. Cleaned out from 9623' - 10,000'. Spotted 10% acetic acid from 9913' perferated Strawn with \(\frac{1}{2} \) zero phas, 2 shot/ft. burless from 9796-9802'; 9834-Perferated Strawn with \(\frac{1}{2} \) zero phas, 2 shot/ft. burless from 9727'. Pumped 1907-9913'. Reversed out 6 bbls fluid from annulas. Set pkr @ 9727'. Pumped 1907-9913'. Reversed out 6 bbls fluid grow annulas. Set pkr @ 9727'. Pumped 1907-9913'. Symboled & tested. Acidized perfs 9796' - 9913' w/6200 gals 15% HC 1908-1908-1908-1908-1908-1908-1908-1908-	
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18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Engineer DATE 5/2/7	
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	