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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 APR 12 1978
O.C.C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3077	
7. Unit Agreement Name	
8. Farm or Lease Name Terra State	
9. Well No. 3	
10. Field and Pool, or Wildcat Yarrow Delaware	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
 2. Name of Operator
J. M. Huber Corporation ✓
 3. Address of Operator
1900 Wilco Bldg., Midland, Texas 79701
 4. Location of Well
 UNIT LETTER N 1096 FEET FROM THE South LINE AND 1544 FEET FROM
 THE West LINE, SECTION 15 TOWNSHIP 23-S RANGE 26-E NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.)
3321 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 3/4/78 Spud 12-1/4" hole @ 9 P.M. (MST) 3/4/78.
- 2) 3/5/78 Drilled 186' in 4 hrs. Mud wt. 8.6#/gallon Viscosity 50.
- 3) 3/6/78 Drilled 310' in 24 hrs. Total depth 496'. Mud wt. 8.6#/gallon, Viscosity 46 to 50.
- 4) 3/7/78 Complete 12 1/4" hole in redbed & anhydrite at 602' of 2:30 P.M. (CST) 3/6/78. Ran 18 jts. (625') 8-5/8" 24#/ft. K-55 casing and set at 602' w/Dowell regular pattern shoe & insert float and 3 Dowell centralizers located at 564', 522' & 481'. Cement casing w/400 sks. Class "C" w/2% CaCl. Circulated cement to surface & put 35 sks. cmt. to pit.

WOC 12 hrs. Pressure test casing to 500 psi. Pressure test showed no leak - off at 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Setzler TITLE Dist. Production Mgr. DATE April 10, 1978

For Record Only Minimum WOC time 18 hrs.

APPROVED BY W. L. Sessio TITLE SUPERVISOR, DISTRICT II DATE APR 18 1978

CONDITIONS OF APPROVAL, IF ANY: