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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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DISTRIBUTION	
A FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3077	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
1. Name of Operator J. M. Huber Corporation		8. Farm or Lease Name Terra State
2. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		9. Well No. 3
3. Location of Well UNIT LETTER <u>N</u> <u>1096</u> FEET FROM THE <u>South</u> LINE AND <u>1544</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat Yarrow Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3321 Gr.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 3/4/78 Spud 12-1/4" hole @ 9 P.M. (MST) 3/4/78.
- 2) 3/5/78 Drilled 186' in 4 hrs. Mud wt. 8.6#/gallon Viscosity 50.
- 3) 3/6/78 Drilled 310' in 24 hrs. Total depth 496'. Mud wt. 8.6#/gallon, Viscosity 46 to 50.
- 4) 3/7/78 Complete 12 1/4" hole in redbed & anhydrite at 602' of 2:30 P.M. (CST) 3/6/78. Ran 18 jts. (625') 8-5/8" 24#/ft. K-55 casing and set at 602' w/Dowell regular pattern shoe & insert float and 3 Dowell centralizers located at 564', 522' & 481'. Cement casing w/400 sks. Class "C" w/2% CaCl. Circulated cement to surface & put 35 sks. cmt. to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Setzler TITLE Dist. Production Mgr. DATE April 10, 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: