

- Blew to atmosphere 3 hrs. Flowed to tank 16 hrs. Recovered 169 bbls. (3 BO & 166 BW). Well flowed 75# to 100# tubing pressure.
- 4/2/78 Swab test 8 hrs. 72 bbls. fluid w/show oil & gas. Swab 9 bbls/hr.
- 4/3/78 SI 17 hrs. SITP 800#, blew down in 6 minutes. Swab test 10 hrs. 134 bbls. fluid (2 BO & 132 BW). Fluid level 600' above perms.
- 4/4/78 SI 14 hrs. SITP 700#, blew down in 4 min. Swab test 10 hrs. 121 bbls. fluid (2 BO & 119 BW). Fluid level 400' above perms.
- 4/5/78 SI 14 hrs. SITP 600 psi. POH w/104 jts. 2-3/8" tubing. Set BP @ 3310'. WIH w/85 jts. 2-3/8" tubing. Spot 126 gals. 7½% MSR-100 acid over zone 2635' to 2644'. POH w/2-3/8" tubing. WIH w/4" Omega Jet Perforation Gun. Perforate 2635' to 2644' @ 1 JHPF. (.56" dia.) WIH w/5½" x 2-3/8" pkr. @ 80 jts. 2-3/8" tubing. Set pkr. at 2500'. Pump 1847 gals. 7½% MSR-100 acid w/2 gals. A-200 corrosion inhibitor & 3 gals. M-38 clay stabilizer per 1000 gals. Drop 16 ball sealers, balled out @ 3500 psi. Max. Pressure 3500#, avg. pressure 2200#, final pressure 2600#, ISIP 2400#, 5 min. SI 2000#, avg. IR 5 BPM. Injected 1000 SCF N<sub>2</sub> per bbls. Job complete @ 3:35 P.M. (MST). Flowed back load w/show gas & ½ foot flare.
- 4/6/78 WIH w/swab, fluid level 500' from surface. Dowell treated down 2-3/8" tubing w/12,500 gals foam, 10,000# 20/40 sand. Max. pressure 3100#, final pressure 3100#. Avg. pressure 2500#. ISIP 1800#, 5 min. SIP 1340#, 10 min. SIP 1340#. Hooked up flow line to pit, flowed 3 hrs. Rec. 50 bbls. wtr. Flowed to tank 2 hrs., made 18 bbls. water. Swab 1 hr. 13 bbls. wtr., no oil, show of gas.
- 4/7/78 Shut-in
- 4/8/78 Shut-in 15 hrs. SITP 300#, swab test 10 hrs., 108 bbls. water, show gas & oil.
- 4/9/78 SI 15 hrs. SITP 50#, swab test 9 hrs., 800 bbls. water, no oil, show gas
- 4/10/78 Shut-in
- 4/11/78 SI 39 hrs. SITP 50#, swab test 6 hrs. 72 bbls water, no oil, show gas. Total swab 283 bbls. over load. Fluid level 1000' above perms.
- 4/12/78 WIH w/5½" BP & CCL. Choke 5½". Set wireline CIBP @ 2600'. McCullough WIH w/magnatector, found 5½" casing 10% free at 1000', 5½" casing free @ 840', jet cut 5½" casing at 840'. POH w/840' 5½" casing & laid down. WIH w/2-3/8" tubing open ended to 2600'.
- 4/13/78 Dowell pumped 11 sks. Class "C" cmt. w/2% CaCl @ 2500'-2600'. POH w/2-3/8" tubing. Pumped 11 sks. Class "C" cmt. w/2% CaCl @ 2100'-2000'. POH w/2-3/8" tubing. Pumped 11 sks. Class "C" cmt. w/2% CaCl @ 1600'-1500'. POH w/2-3/8" tubing. Pumped 42 sks. Class "C" cmt. w/2% CaCl @ 890'-790' 50' in/out of cutoff point of 5½" casing. POH w/2-3/8" tubing. Pumped 20 sks. Class "C" cmt. w/2% CaCl @ 650'-550'. POH w/2-3/8" tubing. Pumped 20 sks. Class "C" cmt. w/2% CaCl 2 surface. Set 4½" dry hole marker 4' above surface. Pits will be filled and location leveled in near future.