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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1978

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CHANGE OR RELOCATE A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DISPOSE OF WELL FOR OTHER PURPOSES.)

1. Kind of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
J. M. HUBER CORPORATION

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** **1096'** FEET FROM THE **South** LINE AND **1554'** FEET FROM
THE **West** LINE, SECTION **15** TOWNSHIP **23-S** RANGE **26-E** NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3321' GR.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3077

7. Unit Appraisal Date

8. Form of Lease Name
Terra State

9. Well No.
3

10. Field and Pool, or Wildcat
Yarrow Delaware

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/78 MIRU Well Service. Found top of cmt. @ 1780' from temperature survey. Install 5½" x 2-3/8" casing head and BOP. WIH w/115 jts. 2-3/8" 4.7#/ft. EUE tubing. Circulate hole w/95 bbls. 2% KCL wtr. Dowell spotted 200 gallons 7½% MSR-100 acid. POH w/2-3/8" tubing. Ran Gamma Ray-CCL Log. WIH w/4" SSB jet gun & collar locator. Shot 8 holes (.41" dia.) @ 3472', 3480', 3484', 3494', 3500', 3505', 3515', & 3518'. POH-no show of oil or gas.

3/31/78 Opened well, no pressure. WIH w/Dowell Model 8 pkr. & 104 jts. 2-3/8" tubing. Set pkr. @ 3254'. Dowell treated perms 3472' to 3518' w/1750 gals. 7½% MSR-100 acid containing 2 gals. A-200 corrosion inhibitor, 3 gals. A-28 clay stabilizer/1000 gals acid. Drop 11 7/8" ball sealers, flushed w/10 bbls. 2% KCL wtr. Acid & flush had 1000 SCF N₂/bbl. Max pressure 2450#, Avg. Pressure 2400#, final pressure 2200#, FSIP 2000#, 5 min. SIP 1750#, 10 min. SIP 1700#, average IR 6BPM. Shut-in well 25 minutes, opened well to atm. 2 hrs. Swab test 2 BO & 58 BW. Show of gas.

4/1/78 Well SI 10 hrs. SITP 150#. Swab 3 BW & 1 BO. Dowell foam fraced well w/ 36,380 gals. 80% foam & 25,200# 20/40 sand. Injected 910 SCF N₂. Max. pressure 3775#, avg. pressure 3500#, final pressure 3400#, ISIP 2106#, 5 min. SIP 1900#, 10 min. SIP 1820#, avg. IR 10 BPM. Well Shut-in 30 min

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Serzier

TITLE District Production Manager DATE April 17, 1978

APPROVED BY W. A. Gussett

TITLE SUPERVISOR, DISTRICT II DATE MAY 4 1978

CONDITIONS OF APPROVAL, IF ANY: