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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 14 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TEST OR RE-DRILL OR RE-TEST TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TEST OR RE-DRILL OR RE-TEST FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
The Eastland Oil Company
3. Address of Operator
704 Western United Life Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER **K** **2110** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **20** TOWNSHIP **22S** RANGE **29E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
City of Carlsbad
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Delaware
12. County
Eddy

13. Elevation (Show whether DF, RT, GR, etc.)
3032' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

City of Carlsbad #1 was spudded March 14, 1978 using Hopi Drly. Co. cable tool rig. A 10" hole was drilled to 361 feet and 9 joints of 24#, J-55, 8-5/8" casing was set at 357 feet. The casing was cemented with 250 sacks Class C, 2 1/2 ccsly with cement in place at 2:20 pm., March 17. Approximately 40 sacks of excess cement was circulated out.

After allowing cement to set 18 hours, the casing was bailed dry. The cement and shoe were drilled at 12:30 pm, March 18, 1978. The casing was bailed dry and again bailed after 30 minutes. There was no water entry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Superintendent DATE 3/21/78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 23 1978

CONDITIONS OF APPROVAL, IF ANY: