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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUN 12 1978

6a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR TO PLUG A WELL OR TO A DIFFERENT TYPE OF PROPOSAL. USE APPLICATION FOR PERMIT TO DRILL (D-103) OR PLUG (D-104) FOR SUCH PROPOSALS.)

D. C. C.

ARTESIA, OFFICE

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                | 7. Unit Agreement No.                                   |
| 2. Name of Operator<br>The Eastland Oil Company   | 8. Name of Lease Name<br>City of Carlsbad               |
| 3. Address of Operator<br>704 Western United Life Building, Midland, Texas 79701  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER K 2110 FEET FROM THE South LINE AND 1980 FEET FROM<br>THE West LINE, SECTION 29 TOWNSHIP 22S RANGE 28E NMPM. | 10. Field and Pool, or Wildcat<br>Undesignated Delaware |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3032' GR   | 12. County<br>Eddy                                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 8" cable tool hole was drilled to 3266 feet and deepened to total depth of 3298' with a 6" hole on May 19, 1978. After testing and repairing rig, 99 joints of 7", 8R, 20# and 23# casing were set at 3266 feet and cemented with 250 sacks class C cement. Cement was circulated to surface and was in place at 11:00 am, June 2, 1978. After allowing cement to set 21 hours, the casing was swabbed and bailed dry.

No fluid entry was found after standing one hour and checking with bailer. The cement and shoe were drilled at 3:00 pm, June 3, and the hole cleaned to total depth.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *George D. Neal*

TITLE: Superintendent

DATE: June 6, 1978

APPROVED BY: *W. A. Gussert*

TITLE: SUPERVISOR, DISTRICT II

DATE: JUN 13 1978

CONDITIONS OF APPROVAL, IF ANY: