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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

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SEP - 1 1978

I. Operator **O.C.C. ARTESIA, OFFICE**

The Eastland Oil Company ✓

Address

P.O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-78
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED.

If change of ownership give name
and address of previous owner

R-5911

2-298
10-27-78

II. DESCRIPTION OF WELL AND LEASE

Herradura Bend Cherry Canyon

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
City of Carlsbad	1	Undesignated Cherry Canyon	State, Federal or Fee Fee	

Location

Unit Letter K ; 2110 Feet From The South Line and 1980 Feet From The West

Line of Section 29 Township 22S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Summit Transportation Company

Box 6301, Air Terminal, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

None

If well produces oil or liquids,
give location of tanks.

Unit K Sec. 29 Twp. 22S Rge. 28E

Is gas actually connected? When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Perf. Work ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-14-78	8-5-78		3298'		-			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3032' GR	Cherry Canyon		3287'		3269'			
Perforations					Depth Casing Shoe			
Open hole (6") - 3274-3298'					3274'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	357'	250 sx - 2 1/2 CaCl ₂
8"	7"	3266'	250 sx Class C
6 1/4"	4 1/2"	3274'	50 sx Class C and 200 sx Light

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-5-78	8-28-78	Pump - 2" x 1 1/2"	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	10	80	8-48" SPM
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	21.67	28	4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (front, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

SEP - 8 1978

BY
TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All entries on this form must be filled out completely for allowable or not to be completed.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Superintendent

(Title)

8/29/78

(Date)