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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELL MAR 20 1979

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER _____

O. C. C.
ARTESIA, OFFICE

1. Name of Operator
Harvey E. Yates Company ✓

2. Address of Operator
P. O. Box 1933, Roswell, N. M. 88201

3. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 23S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3148.6' GL

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-711

7. Unit Agreement Name

8. Farm or Lease Name
Amoco 22 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. S. Carlsbad Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Run Prod. Casing, cement, etc.</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-79 Reached TD of 12,350'.

3-15-79 Ran 308 joints*(12,335') 5 1/2" OD 20# & 17# N-80 and J-55 casing and set at 12,350' KB.

* 120 jts. - 4,748.40' 20# N-80
52 jts. - 2,097.67' 17# J-55
136 jts. - 5,488.93' 17# N-80

Cemented in two stages as follows:

First Stage
410 Sx LW w/5/10% Halad 22A, 3# KCL/sx and 450 Sx "H" w/3/4% CFR-2 and 5# KCL/sx. Plug down @ 11:00 am. Circulated 4 hours between stages and circulated an estimated 25 sx.

Second Stage
350 Sx LW w/5/10% CFR-2 and 100 Sx "H" w/5/10% CFR-2. Plug down 4:15 pm 3-16-79. After six hours WOC ran temperature survey. TOC 5700'. Installed 5 1/2" casing slips. Released Rig.

3-17-79 WOC
3-18-79 WOC
3-19-79 MI Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peck Harder TITLE Engineer DATE 3-19-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 21 1979

CONDITIONS OF APPROVAL, IF ANY: