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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

APR 25 1979

1. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	L-711
3. Unit Agreement No.	
4. Name of Lease	Amoco 22 State
5. Well No.	1
6. Field and Pool, or Wildcat	Und. S. Carlsbad Mor.
7. County	Eddy

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Harvey E. Yates Company ✓

Address of Operator
P. O. Box 1933, Roswell, N.M. 88201

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 23S RANGE 27E

3. Elevation (Show whether DF, KT, GR, etc.)
3148.6' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PLUG OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒ Perforating, treating & testing

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-79 MI & RU well service unit.

3-24-79 Perforate 5 1/2" casing with Vann Tool tubing conveyed guns with 4/JSPF from 12,277' - 12,289' KB (total 48 1/2" dia holes). No GTS.

3-25-79 - 3-28-79 Swabbing and testing.

3-29-79 Squeeze perms from 12,277' - 12,289' w/50 Sx Cl H cement. Squeezed 25 Sx into formation. Reversed excess cement out of tubing. Shut down over night.

3-30-79 Running Vann Tool tubing conveyed guns. Drop detonating bar and perforate 5 1/2" casing from 12,240' - 12,246' with 4/JSPF (total of 24 1/2" dia holes). Blow of air. Close in over night.

3-31-79 - 4-2-79 Swabbing and testing.

4-3-79 RU Western Company and ran CIBP on wireline and set at 12,225'; dumped 25' of cement on top of plug. Shut in over night.

4-4-79 RU Vann Tool Co. select fire steel carrier guns and perforate 5 1/2" casing from 12,161' - 12,165'; 12,040' - 12,043'; 11,980' - 11,985' and 11,924' - 11,928' with 4/JSPF. Ran 5 1/2" Baker RBP and Retrievable Packer in hole and acidized perforations with 2000 gals 7 1/2% MS acid in 4 500 gal stages. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sander TITLE Engineer DATE 4-20-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 27 1979

CONDITIONS OF APPROVAL, IF ANY:

4-5-79 - 4-10-79 Swabbing and testing.
4-11-79 RU Western Co. and Nowco. Pumped 10,000 SCF of N₂ pad and 44
BBLs 7 1/2% acid with 1000 SCF/BBL.
4-12-79 Reran packer and vent assembly on 377 joints of 2 7/8" tubing
and set packer at 11,908'. ND BOP and NU wellhead. Flowing
gas and water.
4-13-79 - 4-16-79 Continue flowing gas and water.
4-16-79 SI at 5:30 pm.
4-17-79 - 4-19-79 SI