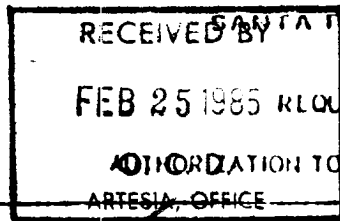


REGISTRATION	☒
TRANSPORTER	☒
OPERATION	☒
PERMITS	☒
SALES	☒
OTHER	☒



P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Purpose(s) for Filing (check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective March 1, 1985

Name of previous owner
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Amoco 22 State	1	Und. Atoka	State, Federal or Fee State	L-711

Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The WestLine of Section 22 Township 23S Range 27E , NMPM, Eddy Cour

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P. O. Box 1320, Hobbs, New Mexico 88240
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>E</u> Sec. <u>22</u> Twp. <u>23S</u> Rge. <u>27E</u>	Yes <u>7/28/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some other	Diff. W
Date Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, NAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	Post ID-3 3-1-85 Add LTI/MKC
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spike, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. M. Yates
(Signature)

Drilling Superintendent

(Title)

February 21, 1985

(Date)

OIL CONSERVATION DIVISION

FEB 26 1984

APPROVED

BY

Original Signed By
Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filled for each pool in a recompleted well.