

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-711

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ JUL 30 1982

TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐ O. C. D.

Name of Operator
Harvey E. Yates Company ✓

Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

Location of Well
Location of Well

IT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 22 TWP. 23S RGE. 27E NMPM

Date Spudded 3/16/79	16. Date T.D. Reached 3/12/79	17. Date Compl. (Ready to Prod.) 7/28/82	18. Elevations (BF, RKB, RT, GR, etc.) 3143.6 GL	19. Elev. Casinghead 3143.6 GL
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Total Depth 12350	21. Plug Back T.D. 11215	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 1980'-12350	Cable Tools 0-1980
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Producing Interval(s), of this completion - Top, Bottom, Name
10954 - 11062 Atoka

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
BHC Sonic DLL

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	15"	250 sxs C1 + 10 yds Redimix	None
8 5/8	24# - 32#	5606	11"	2080 sxs in 2-stages Circ	None
5 1/2	17# - 20#	12350	7 7/8"	1310 sxs in 2-stages	TCC 5700

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2 3/8	10900	10900

10954 - 10958	4' 0.41" dia-16
10996 - 11004	8' 0.41" dia-32
11056 - 11062	6' 0.41" dia-24
18'	72 holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	Natural Completion

First Production
7/27/82

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status Prod. or Shut-in
SI

Date of Test 7/27/82	Hours Tested 1.5	Choke Size 1/2	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 34	Water - Bbl. →	Gas-Oil Ratio
Flow Tubing Press. 75	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. trace	Gas - MCF 550	Water - Bbl. -	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Bob Williams

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peck Harder TITLE Engineer DATE July 28, 1982