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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 23 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ingalls Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Amoco Production Company ✓

2. Address of Operator
P.O. Drawer A Levelland, Texas 79336

3. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3002.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 6087' and ran DST #1 5968'-6087' (Delaware). DST results attached. Continued drilling.

On 7-19-78, gas flow commenced and flowed at approximately 100# to pit. Flared gas of no problem and continued drilling. Gas pressure reduced and flare 2-4' long. On 7-27-78, reached TD 11,240' at 4:30 PM. Increased mud weight to 10.6#. Gas shut off.

Drilled to TD 11,266' and set 7-5/8" 33.7# AR-95 LT&T (5471') 39# AR-95 LT&C (3553') 39# 500-95 LT&C (272'), 39# YS-95 LT&C (458') 39# S-95 LT&C (1512') at 11,266'. Cemented with 1650 sacks of Trinity Lite with 3/4% CFR-2 and 1/4# Flocele and 550 sx Class H with 3/4% CFR-2 and 5# KCL. Circulated cement 2 1/2 hours. PD 11:15 AM 8-27-78. WOC 96 hours. Found top of cement at 4970' by temperature survey. Reduced hole to 6 1/2". Drilled out 105' cement. Tested casing with 1500# for 30 min. Test ok. Continued drilling. No show of gas. Mud weight 12.5# to 13.1#.

Drilled to TD 13,187' on 9-7-78 and set 5" 17.93# N-80 liner at 13,187'. Top of liner at 10,954'. Cemented with 330 sx Class H. Circulated cement. PD 2:30 AM 9-10-78. Released rig 11:59 PM 9-11-78. WOC 12 days..

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evaro TITLE Asst. Admn. Analyst DATE 10-19-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY:

1 - SUSP

Move in service unit 9-23-78. Ran tubing and bit. Drilled out cement stringers. Fill to 13,142'. PBD 13,142'. Test 1500# for 30 min. Test ok. Pulled tubing and bit. Perforated inner 11,395'-11,400' with 4 DP CSPF. Run Baker model D packer and set at 10,900'. Ran 2-3/8" tailpipe and 2-7/8" tubing. Hydrotest tubing. Retrieved blanking plugs. Flow tested well. On 10-14-78 acidized perfs with 1500 gal. 7% MSR 100 with 1000 SCF Nitrogen/bbl and 1 ball sealer/bbl acid. Flushed with 2% KCL w/1000 NCF/bbl water. Flow testing well.