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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 25 1978
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee [X]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL [X] DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name
8. Farm or Lease Name: Ingalls Gas Com
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat-Strawn

2. Name of Operator: AMOCO PRODUCTION COMPANY ✓
3. Address of Operator: P.O. Drawer A Levelland, Texas 79336
4. Location of Well: UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 22 TWP. 23-S RGE. 28-E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-17-78	9-7-78	10-24-78	3002.4 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,187'	13,142'	NA	→	0-TD	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,395'-11,400' Strawn
25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Laterolog Micro SFL; Comp. Neutron Form Density
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	405'	20"	500sx Cl. C	
10-3/4"	40.5#	2978'	14-3/4"	2100 sx HL;200sx Cl.C	
7-5/8"	33.7#,39#	11266'	9½"	1650sx Trinity Lite;550sx	Cl.H

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10,954"	13,187"	330sx Cl.H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,900'	10,900'
2-3/8"	~~12,330'~~ //333	

31. Perforation Record (Interval, size and number): 11,395'-11,400' 4 DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1500 gal 7½% MSR	100 W/1000 SEF nitrogen/bbl
11,395'-11,400'	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-17-78	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-17-78	24	15/64		-	800	-	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
600#			-	800	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): El Paso
Test Witnessed By

35. List of Attachments: Deviation record; logs sent 10-6-78; DST #2

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-25-78

0+4 - NMOCC-A 1 - SUSP
1 - REG 1 - DF

INSTRUCTIONS

This form is to be filed with the appropri[illegible]istrict Office of the Commission not later than [illegible]ys after the completion of any newly-drilled or deepened well. It shall be accompanied by [illegible] copy of all electrical and radioactivity logs run [illegible] well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,310	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,410	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9480	T. Blowout Sand	11560	T. Chinle		T.	
T. Penn.		T. Middle Morrow	12390	T. Permian		T.	
T. Cisco (Bough C)		T. Lower Morrow	12710	T. Penn. "A"		T.	

Delaware Sand 2570
Bone Spring 6140
1st B. S. Sand 7220
2nd B. S. Sand 7970
3rd B. S. Sand 9130

OIL OR GAS SANDS OR ZONES

No. 1, from 11,395' to 11,400 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Surface	11730	11770	40	Shale & limestone
405	602	197	Rock	11770	11917	147	Shale
602	1860	1258	Rock & salt	11917	11925	8	Shale & limestone
1860	2718	858	Salt	11925	11950	25	Shale
2718	2984	266	Lime	11950	12200	250	Shale & limestone
2984	3445	461	Sand	12200	12217	17	Shale
3445	3653	208	Sand & shale	12217	12307	90	Limestone & shale
3653	4150	497	Sand, shale & limestone	12307	12348	41	Limestone, shale & chert
4150	5505	1355	Lime & shale	12348	12376	28	Limestone & shale
5505	5812	307	Sand & shale	12376	TD	811	Limestone, shale & sand
5812	6083	271	Sand & lime				
6083	7859	1776	Shale & lime				
7859	8715	856	Sand & shale				
8715	11218	2503	Shale & lime				
11218	11309	91	Shale				
11309	11364	55	Shale & limestone				
11364	11730	366	Shale				