

DISTRIBUTION	
DATA FE	4
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

OCT 25 1978

Operator AMOCO PRODUCTION COMPANY		O. C. C. ARTESIA, OFFICE	
Address P.O. DRAWER "A" LEVELLAND, TX 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Add Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☒	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ingalls Gas Com	Well No. 1	Pool Name, including Formation Wildcat Strawn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 1650 Feet From The North Line and 1980 Feet From The East Line of Section 22 Township 23-S Range 28-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co	Box 1492 El Paso, TX					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When 27 10-25-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 6-17-78	Date Compl. Ready to Prod. 10-24-78	Total Depth 13,187'	P.B.T.D. 13,142'					
Elevations (DF, RKB, RT, GR, etc.) 3002.4 GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,395'	Tubing Depth 13130'					
Perforations 11,395'-11,400' STRAWN						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	405'	500sx CL. C
14-3/4"	10-3/4"	2978'	2100sx HL; 200sx CL. C
9 1/2"	7-5/8"	11266'	1650sx Trinity Lite & 550sx
6 1/2"	5" (liner)	10954'-13187'	330sx CL. H CL. H

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 10-15-78 800	Length of Test 24 hrs.	Bble. Condensate/MMCF 800 mcf	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 600#	Casing Pressure (shut-in)	Choke Size 15/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis Evans

(Signature)

Asst. Admn. Analyst

(Title)

October 25, 1978

(Date)

OIL CONSERVATION COMMISSION

NOV 15 1978

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.