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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 28 1978
 O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company ✓		5. State Oil & Gas Lease No. 7. Unit Agreement Name
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		8. Farm or Lease Name Ingalls Gas Com
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3002.4 GR		10. Field and Pool, or Wildcat Wildcat-Strawn
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 11-6-78. Pulled tubing and packer. Hole was filled with mud to 11,402'. Ran cement retainer on wireline and set at 11,290'. Squeezed Strawn perfs 11395'-11400' with 100 sx Class H plus 4/10% Halid 22A and 5# salt/KCL. Maximum pressure 5600#. Reversed out 22 sx. WOC 18 hours. Ran 4 1/8" bit, drill collar, and tubing. Drilled out cement retainer and cement to 11,402'. Test casing to 1600# for 30 min. Test OK. Bit tools weight at 12,100'. Washed and circulated out mud to 13,126'. Pulled tubing, drill collar, and bit. Ran 2 7/8" tubing, packer, and 1211' of 2 3/8" tailpipe. Packer set at 10,912' and tailpipe set at 12,123'. Perforated Morrow 12,218'-12,222' with 4JSPF. Swab tested well. Moved off service unit 12-4-78.

Moved service unit 12-7-78. Acidized Morrow perfs with 2500 gal 7 1/2% MSR-100 with 1000 SCF N2/bbl and 1 ball sealer/bbl of acid flushed with 2% KCL with 1000 SCF N2/bbl. Moved off service unit. Moved on swab unit 12-11-78. Swab testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 12-18-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1978

CONDITIONS OF APPROVAL, IF ANY:

O& 4 NMOCC 1-Susp 1-Houston 1-DE