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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 29 1979

O. O. C.

ARTERIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company ✓		8. Farm or Lease Name Ingalls Gas Com
Address of Operator P. O. Drawer "A", Levelland, TX 79336		9. Well No. 1
Location of Well UNIT LETTER 6, 1,650 FEET FROM THE north LINE AND 1,980 FEET FROM THE east LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Atoka Limestone
11. Elevation (Show whether DF, RT, GR, etc.) 3,002.4 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set bridge plug; acid; perf. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran bridge plug and tubing. Set bridge plug at 12,200'. Pulled tubing to 11,710' and spotted 200 gallons 10% acetic acid with 2 gallons F75, 10 gallons L42, 2 gallons A186/100 gallons. Pulled tubing and ran dump bailer on wireline and capped bridge plug with 35' cement. Ran tubing and packer and perforating gun. Packer set at 10,898'. Tailpipe set at 11,335'. Perforated 5" liner at 11,690-11,702' with 4 JSPF. Swab tested well. Acidized perms with 3,000 gallons 15% and flushed with fresh water. Swab tested well. Flow testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 1-19-79

APPROVED BY W. A. Guasch TITLE SUPERVISOR, DISTRICT II DATE JAN 30 1979

CONDITIONS OF APPROVAL, IF ANY: