

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ingalls Gas Com
9. Well No. 1
10. Field and Pool, or Wellcut Atoka
11. County Eddy

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER ☐

2. Name of Operator Amoco Production Company

3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM East

RECEIVED

MAR 16 1979

**O. C. C.
ARTESIA, OFFICE**

15. Date Spudded 6/17/78 **16. Date T.D. Reached** 9/7/78 **17. Date Compl. (Ready to Prod.)** 3/3/79 **18. Elevations (DF, RAB, RT, GR, etc.)** 3002.4 GR **19. Elev. Tubinghead**

20. Total Depth 13,187' **21. Plug Back T.D.** 13,142' **22. If Multiple Compl., How Many** **23. Intervals Drilled By** Rotary Tools **24. Producing Intervals(s), of this completion - Top, Bottom, Name** 11,395'-11,400', 11,690'-11,702' **25. Was Directional Survey Made** No

26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL; Comp. Neutron Form Density **27. Was Well Cored** No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	405'	20"	500 sx C1 C	
10 3/4"	40.5#	2978'	14 3/4"	2100 sx Howcolite + 200 sx C1 C	
7 5/8"	33.7 - 39#	11266'	9 1/2"	1650 sx Trinitylite + 550 sx C1 H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5"	10954'	13187'	330 sx C1 H			

31. Perforation Record (Interval, size and number) 11,395'-11,400' 12,218'-12,222' 11,690'-11,702' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,395'-11,400'	1500 gal 7 1/2% MSR 100 + 1000 SCF N2/BBL
11,395'-11,400'	100 sx C1 H
12,218'-12,222'	2500 gal 7 1/2% MSR 100 + 1000 SCF

33. 11,690'-11702' 3,000 gal 15% Acid PRODUCTION N2/bbl

Date First Production 2/28/79 **Production Method (Flowing, gas lift, pumping - Size and type pump)** Flowing **Well Status (Prod. or Shut-in)** Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
3/3/79	24	48/64"		0	612	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
600			0	612	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold **Test Witnessed By**

35. List of Attachments Logs sent in 10/6/78.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 14, 1979

0+4-NMOCD, A 1-Hou 1-RWA 1-Susp

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Cherry Canyon 3585'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Brushy Canyon 4690'	T. Strawn 11,110'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Bone Springs 6210'	T. Atoka 11,348'	T. Pictured Cliffs _____	T. Penn. "D" _____
3rd Bone Springs 9109'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9,770'	T. Morrow Lime 12,010'	T. Chinle _____	T. _____
T. Penn. 10,945'	T. Morrow Clastics 12,182'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,395' to 11,400'	No. 4, from _____ to _____
No. 2, from 11,690' to 11,702'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Surface	11730	11770	40	Shale & limestone
405	602	197	Rock	11770	11917	147	Shale
602	1860	1258	Rock & salt	11917	11925	8	Shale & limestone
1860	2718	858	Salt	11925	11950	25	Shale
2718	2984	266	Lime	11950	12200	250	Shale & limestone
2984	3445	461	Sand	12200	12217	17	Shale
3445	3653	208	Sand & shale	12217	12307	90	Limestone & shale
3653	4150	497	Sand, shale & Limestone	12307	12348	41	Limestone, shale & chert
4150	5505	1355	Lime & shale	12348	12376	28	Limestone & shale
5505	5812	307	Sand & shale	12376	TD	811	Limestone, shale & sand
5812	6083	271	Sand & lime				
6083	7859	1776	Shale & lime				
7859	8715	856	Sand & shale				
8715	11218	2503	Shale & lime				
11218	11309	91	Shale				
11309	11364	55	Shale & Limestone				
11364	11730	366	Shale				