

DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	C.G.
	GAS
OPERATOR	✓
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

RECEIVED

MAR 16 1979

DEVIATION SURVEY ATTACHED

O. C. C.

ARTESIA, OFFICE

Operator
Amoco Production Company ✓

Address

P.O. Drawer "A", Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

P-5487
8-1-79

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ingalls Gas Com	Well No. 1	Pool Name, Including Formation S. Culebra Bluff atoka Mc Atoka	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter . G ; 1650 Feet From The North Line and 1980 Feet From The East Line of Section 22 Township 23-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	2/28/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X	X			X	
Date Spudded 6/17/78	Date Compl. Ready to Prod. 3/3/79	Total Depth 13,187'	P.D.T.D. 13,142'					
Elevations (D.F., RKB, RT, GR, etc.) 3002.4 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,395'	Tubing Depth					
Perforations 11,395'-11,400', 11,690'-11,702'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	405'	500 sx Class C					
14 3/4"	10 3/4"	2978'	2100 sx HL + 200sx C1 C					
9 1/2"	7 5/8"	11266'	1650 sx Trinitylite, 550s					
6 1/2"	5"	10,954'-13,187'	330 sx C1 H C1					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
612	24 hours	0	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	600		48/64"

VI. CERTIFICATE OF COMPLIANCE

0+4-NMOCD, A 1-Hou 1-RWA 1-Susp

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Cox
(Signature)

Administrative Supervisor
(Title)

March 14, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 23 1979

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.