

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Operator Amoco Production Company Pool Wildcat Atoka County Eddy
Address P.O. Box 68, Hobbs, NM 88240

P.O. Box 68, Hobbs, NM 88240										TYPE OF TEST - (X)		SCHEDULED <input type="checkbox"/>		CONTINUATION <input checked="" type="checkbox"/>		DATE	
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					
		U	S	T	R							WATER SOLS.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.		
Ingalts Gas Com	1	6	22	23	28	3/28/79	F	---	---	Gas Well	24	1	---	1	166	166000	

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in cubic feet at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report gas-oil ratio test results to the Commission within 30 days of completion of test.

Well number and lease name must be reported on the New Mexico Oil Conservation Commission Form No. 1.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Assistant Administrator

5-4-79

(Date)