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NEW MEXICO OIL CONSERVATION COMMISSION  
**RECEIVED**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 17 1979

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ingalls Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Eddy

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

1. Location of Well  
UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3022 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-7-79. Pulled tubing and packer. Ran a cast iron bridge plug set at 10950'. Capped with 35' cement. Ran correlation log from 10800'-8200'. Spotted 400 gal 10% acetic acid from 10792'-10750' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 10484'. Tailpipe at 10521'. Acidized with 12600 gal 20% MSR-100 acid. Pulled tubing, packer and tailpipe. Perforated 10506'-10524', 10544'-10550' with 2 JSPF. Ran tubing, packer, bridge plug, and tailpipe. Bridge plug set at 10570'. Packer set at 10327'. Tailpipe at 10427'. Acidized with 6000 gal 15% HCL acid. Flushed with 70 bbl fresh water. Swab tested. Moved off service unit 12-11-79.

Procedure change per George Dyer to Bill Gressett.

Posted  
FD 2  
12-21-79  
3:45 PM  
S. Gressett  
Bill Gressett

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Assist. Admin. Analyst DATE 12-14-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOC-A, 1-Hou, 1-Susp, 1-BD