

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 16 1980

RECEIVED

1. Indicate Type of Lease
State ☐ N ☒ Fee ☒

2. TYPE OF WELL *pm 1*
OIL WELL ☒ GAS WELL ☐ DRY ☐
3. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REGRV. ☐ OTHER ☐
4. NAME OF OPERATOR
Amoco Production Company
5. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
6. LOCATION OF WELL
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

7. Unit A recent name
Ingalis
8. Name of Lease
1
9. Well Name
Wildcat Bone Springs
10. Field name, pool, or lease
Eddy

11. Date 11-8-79 12. Date T.D. Reversed ----- 13. Date Compl. (Ready to Prod.) 1-7-80 14. Elevations (DF, RKB, RF, GR, etc.) 3540.4 GR 15. Elev. Casinghead
20. Total Depth 13187' 21. Plug Back T.D. 9863' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools ----- Cable Tools -----
24. Producing Interval(s), of this completion, - Top, Bottom, Name 9600'-9732' 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run ----- 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
Existing Casing Not Altered

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Interval (Interval, size and number)
9600'-9732' w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9600'-9732' 4000 gal 20% DS-30 acid

33. PRODUCTION
Date First Production 1-3-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod
Date of Test 1-7-80 Hours Tested 24 Casing Size 13/64 Flowing Per Test Interval 93 Gas - MCF 507 Water - BBL 0 Gas - Oil Ratio 5452
Flow Test Interval 150# Casing Pressure 93 Gas - MCF 507 Water - BBL 0 Gas Gravity - API (Corr.) 5452
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed by -----
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 1-13-80
0+4 NMOC-D-A 1-Hou 1-Susp 1-BD 1-Don Williams

This form is to be filed with the report. District Office of the Commission not later than _____ days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run in the well and a summary of all special tests conducted, including fall stem tests. All data reported shall be secured by this, in the case of geotechnically drilled wells, true vertical depths shall also be reported. For multiple completion items, the formation shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 147.

Southeastern New Mexico

Cherry Canyon	3585'	T. Canyon	11110'
Brushy Canyon	4690'	T. Strawn	11348'
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Padlock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	6210'
T. Wolfcamp	9770'	T. 3rd Bone Springs	9109'
T. Penn.	10945'	T. Morrow Lime	12010'
T. Cisco (Bough C)		T. Morrow Clastics	12182'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quartz _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
9 ¹ Chinle _____	T. _____
1 ¹ Permian _____	T. _____
2 ¹ Penn. "A" _____	T. _____

No. 1, from 9600' to 9732' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as previously reported.				