

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

SEP 10 1981

O. C. D.  
ARTESIA, OFFICE

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Ingalls

9. Well No.

1

10. Field and Pool, or Wildcat  
Bluff Bon South Culebra Springs

15. Elevation (Show whether DF, RT, GR, etc.)

3002' GI

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-16-81. Pulled rods, tubing, and pump. Ran cast iron bridge plug and set at 9500' and capped with 35' of sand. Perforated 6306'-20', 6440'-98', and 6504'-48' with 2 JSPF. Ran tubing to 6197'. Spotted 500 gals. 15% HCL acid. Pulled tubing and packer set at 6197'. Fractured 6306'-6548' with 27000 gals. cross-linked gel, 55 tons CO2 and 96000# sand tagged with radioactive material in two equal stages separated by 2000 gals. 15% HCL acid and 175 ball sealers. Flushed with 52 bbls. gelled water with CO2. Hooked well to separator and recovered 379 BO X 962 BLW X 8 BW in 32-1/2 hrs. Ran seating nipple and set at 6455'. Swab tested for 19 hrs. and recovered 100 BLW X 120 BNW X 100 BO and show of gas. Place well on flow test for 48 hr. and flowed 252 BO X 144 BW X 1280 MCF. Shut well in due to volume of gas being vented.

0+4-NMOCD, A 1-Hou 1-Susp 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Guy Mitchell*

TITLE Admin. Analyst

DATE 9-3-81

APPROVED BY

*W. A. Gussert*

TITLE SUPERVISOR, DISTRICT 9

DATE

SEP 25 1981

CONDITIONS OF APPROVAL, IF ANY: