

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

SEP 13 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Ingalls <del>Oil</del> Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or wildcat South Culebra Bluff
15. Elevation (Show whether DF, RT, GR, etc.) 3002' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by acidizing and scale squeezing as follows:

Pull rods, pump, and tubing. Set a packer at approx. 6250' and acidize with 2000 gal 15% NEFE HCL. Flush with fresh water. Pull packer. Run 10 joints tailpipe, tubing anchor, and tubing. Set anchor at approx. 6250'. Run rods and pump. Return well to production. Pump well to recover load water. Pump 20 bbl produced water, then follow with 110 gal scale inhibitor mixed with 60 bbl produced water. Flush with 200 bbl produced water. Shut in well for 24 hrs. Return well to production. (Verbal approval by Lee Clements on 9-9-82.)

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 8-20-82

APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 15 1982

CONDITIONS OF APPROVAL, IF ANY: